

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261290000

**Completion Report**

Spud Date: February 17, 2019

OTC Prod. Unit No.: 073-225320

Drilling Finished Date: March 09, 2019

1st Prod Date: April 17, 2019

Completion Date: April 17, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: P.E. PARKER 19-06-18 1H

Purchaser/Measurer: KFM

Location: KINGFISHER 18 19N 6W  
NE NW NW NW  
200 FNL 440 FWL of 1/4 SEC  
Latitude: 36.13051317 Longitude: -97.8880175  
Derrick Elevation: 1186 Ground Elevation: 1168

First Sales Date: 04/17/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704599		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	428		225	SURFACE
PRODUCTION	7	29	P-110	7696		275	4409

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4912	0	435	7492	12404

**Total Depth: 12404**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2019	MISSISSIPPIAN	70	40	28	400	235	ESP		64/64	80

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 351MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
680235	640

#### Perforated Intervals

From	To
7732	12328

#### Acid Volumes

54,096 GAL 15% HCL
--------------------

#### Fracture Treatments

665,900 LBS 100 MESH SAND, 3,989,320 LBS 30/50 SAND
12,037,914 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6046
BIG LIME	6206
OSWEGO 3	6348
VERDIGRIS	6426
PINK LIME	6544
CHESTER	6710
MANNING	6764
MISSISSIPPIAN	7003
OSAGE	7049
OSAGE 5	7298
OSAGE 6	7359
OSAGE 6B	7413
OSAGE 7	7505

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 18 TWP: 19N RGE: 6W County: KINGFISHER

SE SW SW SW

91 FSL 382 FWL of 1/4 SEC

Depth of Deviation: 7000 Radius of Turn: 470 Direction: 182 Total Length: 4665

Measured Total Depth: 12404 True Vertical Depth: 7503 End Pt. Location From Release, Unit or Property Line: 91

Status: Accepted