

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35091218170000

**Completion Report**

Spud Date: May 15, 2019

OTC Prod. Unit No.: 091-225832-0-0000

Drilling Finished Date: June 14, 2019

1st Prod Date: July 20, 2019

Completion Date: July 15, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: MOSE 1-5-8WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 31 9N 13E  
SE NE SE SE  
734 FSL 255 FEL of 1/4 SEC  
Latitude: 35.20496502 Longitude: -95.96462113  
Derrick Elevation: 749 Ground Elevation: 724

First Sales Date: 07/20/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694985		690414	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	40	J55	508		170	SURFACE
PRODUCTION	5.5	20	P110	15136		2345	1912

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15155**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2019	MAYES / WOODFORD			5584		4903	FLOWING	288	64/64	271

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
690614	320
524669	640
672567	640
694187	MULTIUNIT

##### Perforated Intervals

From	To
6147	13035

##### Acid Volumes

9,903 BBLS 15% HCL ACID
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##### Fracture Treatments

370,454 BBLS FLUID
9,349,189 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: GAS

##### Spacing Orders

Order No	Unit Size
676054	640
672567	640
694187	MULTIUNIT

##### Perforated Intervals

From	To
13035	15083

##### Acid Volumes

TREATED WITH WOODFORD FORMATION
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##### Fracture Treatments

TREATED WITH WOODFORD FORMATION
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Formation Name: MAYES / WOODFORD

Code:

Class: GAS

Formation	Top
MAYES	5070
WOODFORD	5082

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

OCC - ORDER 703906 IS A NUNC PRO TUNC TO MULIUNIT ORDER 694187

Lateral Holes
Sec: 8 TWP: 8N RGE: 13E County: MCINTOSH SW NE SW SW 705 FSL 808 FWL of 1/4 SEC Depth of Deviation: 4623 Radius of Turn: 803 Direction: 183 Total Length: 8936 Measured Total Depth: 15155 True Vertical Depth: 4847 End Pt. Location From Release, Unit or Property Line: 705

FOR COMMISSION USE ONLY
Status: Accepted

Eff 7/20/19

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Form 1002A  
1002A Addendum

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**Multiunit:**

31-09N-13E: 0

1st Prod Date: July 20, 2019

05-08N-13E: 49.4963% 118990 S

Completion Date: July 15, 2019

08-08N-13E: 50.5037% 225832 I

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	Commingled				

MUFO: 706680

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