

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35061223680001

**Completion Report**

Spud Date: January 29, 2019

OTC Prod. Unit No.: 061-225747-0-0000

Drilling Finished Date: March 09, 2019

1st Prod Date: July 03, 2019

Completion Date: July 03, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: ALYSSA 2-6/7H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HASKELL 6 7N 19E  
NE NW NW NE  
270 FNL 2160 FEL of 1/4 SEC  
Latitude: 35.11578055 Longitude: -95.33891388  
Derrick Elevation: 613 Ground Elevation: 590

First Sales Date: 7/03/19

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683449	

Increased Density	
Order No	
680488	
680489	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	999		405	SURFACE
INTERMEDIATE	9.625	36	J-55	1917		225	306
PRODUCTION	5.5	20	P-110	18155		1850	4423

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18170**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	MISSISSIPPIAN WOODFORD			3588		1939	FLOWING	340	64/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN WOODFORD

Code:

Class: GAS

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
666656	640
683450	MULTIUNIT

#### Perforated Intervals

From	To
10940	11117

#### Acid Volumes

ACIDIZED WITH WOODFORD

#### Fracture Treatments

FRACTURE TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
666656	640
683450	MULTIUNIT

#### Perforated Intervals

From	To
7680	9715
10312	10918
11140	17909

#### Acid Volumes

79,002 TOTAL GALS ACID

#### Fracture Treatments

1,823,304 TOTAL GALS SLICKWATER

11,042,100 TOTAL LBS SAND

Formation	Top
HARTSHORNE	1522
ATOKA	1700
WAPANUCKA LIMESTONE	6162
UNION VALLEY	6612
CROMWELL	6656
JEFFERSON	6784
FALSE CANEY	6905
CANEY	7043
MAYES	7298
WOODFORD	7468
HUNTON	9724

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTI UNIT FOR ORDER 683450 HAS NOT BEEN ISSUED.
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 683449 HAS NOT BEEN ISSUED.
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 680488 & 680489 HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 7 TWP: 7N RGE: 19E County: HASKELL
SE SE SE SW
3 FSL 2624 FWL of 1/4 SEC
Depth of Deviation: 7018 Radius of Turn: 436 Direction: 185 Total Length: 10467
Measured Total Depth: 18170 True Vertical Depth: 7628 End Pt. Location From Release, Unit or Property Line: 3

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143688</div>

Eff 11/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A  
1002A Addendum

API No.: 35061223680001

**Completion Report**

Spud Date: January 29, 2019

OTC Prod. Unit No.: 061-225747-0-0000 -

Drilling Finished Date: March 09, 2019

1st Prod Date: July 03, 2019

Completion Date: July 03, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: ALYSSA 2-6/7H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HASKELL 6 7N 19E  
NE NW NW NE  
270 FNL 2160 FEL of 1/4 SEC  
Latitude: 35.11578055 Longitude: -95.33891388  
Derrick Elevation: 613 Ground Elevation: 590

First Sales Date: 7/03/19

**Multiunit:**

Sec 6: 47.2% MSPWF 225747 I

Sec 7: 52.8% WDFD 225747A I

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
683449

Increased Density
Order No
680488
680489

MUFO: 707998

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	999		405	SURFACE
INTERMEDIATE	9.625	36	J-55	1917		225	306
PRODUCTION	5.5	20	P-110	18155		1850	4423

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18170**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	MISSISSIPPIAN WOODFORD			3588		1939	FLOWING	340	64/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN WOODFORD

Code:

Class: GAS

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
666656	640
683450	MULTIUNIT

#### Perforated Intervals

From	To
10940	11117

#### Acid Volumes

ACIDIZED WITH WOODFORD
------------------------

#### Fracture Treatments

FRACTURE TREATED WITH WOODFORD
--------------------------------

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
666656	640
683450	MULTIUNIT

#### Perforated Intervals

From	To
7680	9715
10312	10918
11140	17909

#### Acid Volumes

79,002 TOTAL GALS ACID
------------------------

#### Fracture Treatments

1,823,304 TOTAL GALS SLICKWATER
11,042,100 TOTAL LBS SAND

Formation	Top
HARTSHORNE	1522
ATOKA	1700
WAPANUCKA LIMESTONE	6162
UNION VALLEY	6612
CROMWELL	6656
JEFFERSON	6784
FALSE CANEY	6905
CANEY	7043
MAYES	7298
WOODFORD	7468
HUNTON	9724

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTI UNIT FOR ORDER 683450 HAS NOT BEEN ISSUED.
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 683449 HAS NOT BEEN ISSUED.
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 680488 & 680489 HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 7 TWP: 7N RGE: 19E County: HASKELL
SE SE SE SW
3 FSL 2624 FWL of 1/4 SEC
Depth of Deviation: 7018 Radius of Turn: 436 Direction: 185 Total Length: 10467
Measured Total Depth: 18170 True Vertical Depth: 7628 End Pt. Location From Release, Unit or Property Line: 3

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143688</div>