Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073262830000 **Completion Report** Spud Date: December 21, 2018

OTC Prod. Unit No.: 073-224831 Drilling Finished Date: January 02, 2019

1st Prod Date: January 16, 2019

Completion Date: January 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMANCHE MOON 19-07-01 1H Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 1 19N 7W First Sales Date: 01/16/2019

S2 SW SW SW 205 FSL 330 FWL of 1/4 SEC

Latitude: 36.14634835 Longitude: -97.90615788 Derrick Elevation: 1196 Ground Elevation: 1175

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
697438

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	405		225	SURFACE
PRODUCTION	7	29	P-110	7659		275	4481

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4604	0	0	7498	12102

Total Depth: 12104

Packer					
Depth	Brand & Type				
7659 - 12104	SWELL PACKERS OPEN HOLE COMPLETION				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

November 06, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2019	MISSISSIPPIAN (LESS CHESTER)	527	40	309	586	1914	ESP		64/64	160

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
683355	640				

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

Acid Volumes

47,140 GAL 15% HCL

Fracture Treatments

682,398 LBS 100 MESH SAND; 3,907,555 LBS 30/50 SAND

11,967,920 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	6086
BIG LIME	6170
OSWEGO 3	6405
VERDIGRIS	6486
PINK LIME	6591
CHESTER	6690
MANNING	6775
MISSISSIPPIAN (LESS CHESTER)	7055
OSAGE	7079
OSAGE 6	7352
OSAGE 6B	7470

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7659' TO TERMINUS AT 12104', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 1 TWP: 19N RGE: 7W County: KINGFISHER

NE NW NW NW

175 FNL 365 FWL of 1/4 SEC

Depth of Deviation: 7047 Radius of Turn: 393 Direction: 359 Total Length: 4439

Measured Total Depth: 12104 True Vertical Depth: 7492 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

November 06, 2019 2 of 3

Status: Accepted

November 06, 2019 3 of 3