

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263420000

Completion Report

Spud Date: November 13, 2018

OTC Prod. Unit No.: 073-224832

Drilling Finished Date: December 06, 2018

1st Prod Date: January 08, 2019

Completion Date: January 08, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SHADRACH 19-09-05 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 32 20N 9W
SE SW SE SE
250 FSL 800 FEL of 1/4 SEC
Latitude: 36.16009654 Longitude: -98.17793963
Derrick Elevation: 1180 Ground Elevation: 1155

First Sales Date: 01/8/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 699461 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 80 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 426 | | 225 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8381 | | 280 | 5091 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5138 | 0 | 0 | 8121 | 13259 |

Total Depth: 13259

| Packer | |
|--------------|------------------------------------|
| Depth | Brand & Type |
| 8381 - 13259 | SWELL PACKERS OPEN HOLE COMPLETION |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 03, 2019 | MISSISSIPPIAN | 337 | 40 | 3524 | 10456 | 2376 | ESP | | 64/64 | 1160 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 687922 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|--------------------|
| 47,333 GAL 15% HCL |
|--------------------|

Fracture Treatments

| |
|---|
| 729,711 LBS 100 MESH SAND; 4,086,584 LBS 30/50 SAND |
| 12,413,341 GAL SLICKWATER |

| Formation | Top |
|---------------|------|
| CHECKERBOARD | 6455 |
| BIG LIME | 6622 |
| OSWEGO 3 | 6774 |
| VERDIGRIS | 6859 |
| PINK LIME | 6966 |
| CHESTER | 7188 |
| MANNING | 7305 |
| MISSISSIPPIAN | 7570 |
| OSAGE | 7602 |
| OSAGE 7 | 8008 |
| OSAGE 7B | 8059 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8381' TO TERMINUS AT 13259', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 5 TWP: 19N RGE: 9W County: KINGFISHER

SE SW SE SE

176 FSL 845 FEL of 1/4 SEC

Depth of Deviation: 7590 Radius of Turn: 508 Direction: 180 Total Length: 4871

Measured Total Depth: 13259 True Vertical Depth: 8132 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

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