Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073262170000 **Completion Report** Spud Date: September 11, 2018

OTC Prod. Unit No.: 073-225136-0-0000 Drilling Finished Date: October 04, 2018

1st Prod Date: January 11, 2019

Completion Date: January 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PONY EXPRESS 27-16N-9W 3H Purchaser/Measurer: ENLINK

Location: KINGFISHER 27 16N 9W First Sales Date: 01/11/2019

SW SW SW SE 238 FSL 2365 FEL of 1/4 SEC

Latitude: 35.827146 Longitude: -98.144501

Derrick Elevation: 1209 Ground Elevation: 1179

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
683798

Increased Density
Order No
699016

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106.5	J-55	75			SURFACE	
SURFACE	9 5/8	40	J-55	1991		470	SURFACE	
PRODUCTION	5 1/2	20	P-110EC	14143		1640	431	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 14150

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth	Plug Type			
13961	ALUMINUM BP			

Initial Test Data

November 06, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2019	MISSISSIPPIAN (LESS CHESTER)	778	42	809	1.04	478	FLOWING	1076	26	496

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
640729	640				

Perforated Intervals				
From	То			
9472	13946			

Acid Volumes	
NONE	

Fracture Treatments					
171,068 BBLS FLUID					
13,711,339 LBS PROPPANT					

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	9200

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER 640729 IS A NUNC PRO TUNC TO SPACING ORDER 644318

OCC - ORDER 694303 IS A NUNC PRO TUNC TO LOCATION EXCEPTION ORDER 683798

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND EXCEPTION TO RULE 165:10-3-28(C)(2)(B) HAS NOT BEEN ISSUED

Lateral Holes

Sec: 27 TWP: 16N RGE: 9W County: KINGFISHER

NW NW NW NE

53 FNL 2421 FEL of 1/4 SEC

Depth of Deviation: 8675 Radius of Turn: 762 Direction: 359 Total Length: 4278

Measured Total Depth: 14150 True Vertical Depth: 9204 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1142001

Status: Accepted

November 06, 2019 2 of 2