

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262250000

Completion Report

Spud Date: September 25, 2018

OTC Prod. Unit No.: 35-073-2224636-0-0000

Drilling Finished Date: October 06, 2018

1st Prod Date: December 02, 2018

Completion Date: November 06, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHESHIRE CAT 1506 10-13MH

Purchaser/Measurer:

Location: KINGFISHER 13 15N 6W
SW SW SE SE
254 FSL 994 FEL of 1/4 SEC
Latitude: 35.769908 Longitude: -97.783654
Derrick Elevation: 1205 Ground Elevation: 1182

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682363		680341	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	42#	X-42	90			SURFACE
SURFACE	9 5/8"	36#	J-55	455		260	SURFACE
PRODUCTION	7"	29#	P-110	7878		230	4547

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	5472	0	0	7325	12797

Total Depth: 12799

Packer	
Depth	Brand & Type
7265	WEATHERFORD AS III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2018	MISSISSIPPIAN (LESS CHEST)	238	39	366	1538	199	GAS LIFT		OPEN	141

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHEST)	Code: 359MSNLC								
Class: OIL									
Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td>661217</td> <td>640</td> </tr> </table>	Order No	Unit Size	661217	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
Order No	Unit Size								
661217	640								
From	To								
There are no Perf. Intervals records to display.									
Acid Volumes	Fracture Treatments								
NO ACID USED IN THIS COMPLETION	217,794 BBLs SLICKWATER 5,821,200 LBS SAND PROPPANT								

Formation	Top
TOPEKA	4478
COTTAGE GROVE	6133
CHECKERBOARD	6492
BIG LIME	6952
OSWEGO	7001
VERDIGRIS	7142
PINK LIME	7279
MISSISSIPPIAN	7530

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COPLETION FROM THE BOTTOM OF THE 7" CASING AT 7878' TO TERMINUS AT 12,799'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 13 TWP: 15N RGE: 6W County: KINGFISHER NW NE NE NE 171 FNL 376 FEL of 1/4 SEC Depth of Deviation: 6666 Radius of Turn: 885 Direction: 360 Total Length: 4744 Measured Total Depth: 12799 True Vertical Depth: 7306 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY	
Status: Accepted	1141683