

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258770000

**Completion Report**

Spud Date: January 30, 2018

OTC Prod. Unit No.: 073-223824-0-0000

Drilling Finished Date: March 10, 2018

1st Prod Date: July 15, 2018

Completion Date: July 05, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STEVE O COM 4H-3625X

Purchaser/Measurer: XEC

Location: KINGFISHER 36 16N 8W  
SE SE SW SW  
240 FSL 1140 FWL of 1/4 SEC  
Latitude: 35.813205556 Longitude: -98.00845278  
Derrick Elevation: 1119 Ground Elevation: 1092

First Sales Date: 07/15/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694016		671532	
	Commingled			671383	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1515	2500	589	SURFACE
PRODUCTION	5 1/2	20	P-110	18702	500	2793	107

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18702**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2018	MISSISSIPPI SOLID	548	45.5	852	1.55	1879	FLOWING	1777	34/64	936

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPI SOLID	Code: 359MSSSD
Class: OIL	

Spacing Orders	
Order No	Unit Size
256313	640
264755	640
694024	MULTIUNIT

Perforated Intervals	
From	To
8516	18632

Acid Volumes	
NONE	

Fracture Treatments	
20,890,032 GAL FLUID 20,830,240 LBS SAND	

Formation	Top
MISSISSIPPIAN	8046

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 25 TWP: 16N RGE: 8W County: KINGFISHER  NW   NE   NE   NW  150 FNL   2306 FWL of 1/4 SEC  Depth of Deviation: 8007 Radius of Turn: 403 Direction: 2 Total Length: 10116  Measured Total Depth: 18702 True Vertical Depth: 8410 End Pt. Location From Release, Unit or Property Line: 150

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140198