

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263590000

Completion Report

Spud Date: November 29, 2018

OTC Prod. Unit No.: 073-225062-0-5337

Drilling Finished Date: January 19, 2019

Amended

1st Prod Date:

Amend Reason: RECOMPLETE IN ENDICOTT, SQUEEZE 7"

Completion Date: March 20, 2019

Recomplete Date: July 15, 2021

Drill Type: SERVICE WELL

Well Name: MOJAVE SWD 1

Purchaser/Measurer:

Location: KINGFISHER 24 18N 9W
SW SW NW SW
1503 FSL 216 FWL of 1/4 SEC
Latitude: 36.01842136 Longitude: -98.12033604
Derrick Elevation: 1214 Ground Elevation: 1199

First Sales Date:

Operator: COTTONMOUTH SWD LLC 24157

1 W 3RD ST STE 1700
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			120			SURFACE
SURFACE	9 5/8	40	J-55	408		225	SURFACE
PRODUCTION	7	26	P-110	5500		150	4292

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12043

Packer	
Depth	Brand & Type
4921	ARROW

Plug	
Depth	Plug Type
5500	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ENDICOTT

Code: 406ENDC

Class: SVC

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4944	5418

Acid Volumes

1500 GALS

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
ENDICOTT	4909

Were open hole logs run? No

Date last log run: March 18, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SQUEEZED 7" TO 5500', CEMENT RETAINER @ 5500', PUMPED 150 SXS CEMENT. PBTD 5500'

Lateral Holes

Sec: 24 TWP: 18N RGE: 9W County: KINGFISHER

SE SE SE SW

254 FSL 2566 FWL of 1/4 SEC

Depth of Deviation: 8994 Radius of Turn: 521 Direction: 108 Total Length: 2002

Measured Total Depth: 12043 True Vertical Depth: 9642 End Pt. Location From Release, Unit or Property Line: 254

FOR COMMISSION USE ONLY

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Status: Accepted