

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019081520002

Completion Report

Spud Date: April 02, 1956

OTC Prod. Unit No.:

Drilling Finished Date: April 09, 1956

Amended

1st Prod Date: April 10, 1956

Amend Reason: CHANGE PACKER DEPTH

Completion Date: April 21, 1956

Recomplete Date: August 19, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BROOKS 8

Purchaser/Measurer:

Location: CARTER 25 2S 3W
S2 NW NE NE
2260 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 901

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
PO BOX 2090
16 S 9TH ST STE 306
DUNCAN, OK 73534-2090

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.0	40		440			SURFACE
PRODUCTION	5.5	14.0		3325		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3335

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2100	TANDEM TENSION	3325	PBTD
2768	TENSION		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2818	3220
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes
Date last log run: April 09, 1956

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC ORDER 298395

FOR COMMISSION USE ONLY

1146872

Status: Accepted

RECEIVED

SEP 07 2021 Form 1002A Rev. 2020

API NO. 019-08152
OTC PROD. 277
UNIT NO. 10662Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOVOKLAHOMA
Corporation
CommissionOKLAHOMA CORPORATION
COMMISSIONORIGINAL
AMENDED (Reason) CHANGE PACKER DEPTH

Rule 165-10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 25 TWP 25 RGE 3W

LEASE NAME BROOKS WELL NO. 8

5/2 1/4 NW 1/4 NE 1/4 NE 1/4 2260 FSL 1650 FWL

ELEVATION Derrick FL Ground 901 Latitude Longitude

OPERATOR NAME BUTKIN OIL CO., LLC OTC/OCC OPERATOR NO. 21023-0

ADDRESS P.O. Box 2090

CITY DUNCAN STATE OK ZIP 73534

SPUD DATE 4/2/56

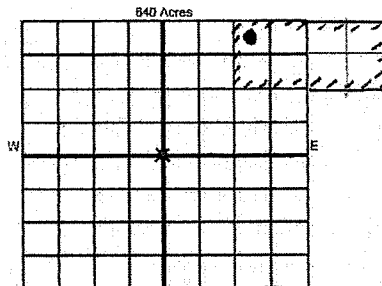
DRLG FINISHED DATE 4/9/56

DATE OF WELL COMPLETION 4/21/56

1st PROD DATE 4/10/56

RECOMP DATE 8/19/2021

Longitude



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
☐ LOCATION EXCEPTION
☐ MULTIWELL ORDER NO.
☐ INCREASED DENSITY
☐ ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13.0	40		440			SURF
INTERMEDIATE							
PRODUCTION	5.5	14.0		3323		600	SURF VISUAL
LINER							

PACKER @ 2100 BRAND & TYPE TANDEM TENSION PLUG @ 3325 TYPE PBTD PLUG @ TYPE TOTAL DEPTH 3335
PACKER @ 2768 BRAND & TYPE TANDEM TENSION PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION 404 DEESE R-PBTD 3323

FORMATION	DEESE						
SPACING & SPACING ORDER NUMBER							
CLASS: Ot, Gas, Dry, Inj, Disp, Comm Disp, Svc	INTJ.						
PERFORATED INTERVALS	2818-3220						
ACID/VOLUME	NONE						
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE						

Min Gas Allowable (165-10-17-7)

OR

Oil Allowable (165-10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS DATE 9/7/2021 PHONE NUMBER 220-8455
ADDRESS 1515 WARD RD. ARDMORE, OK. 73401 EMAIL ADDRESS JRLAWS@HOTMAIL.COM

Image @ 1002A

BROOKS # 8

PROPOSED DOWNHOLE DIAGRAM

API 019-08152 8/19/2021

