# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267110000 **Completion Report** Spud Date: November 18, 2020

OTC Prod. Unit No.: 073-227257-0-0000 Drilling Finished Date: March 05, 2021

1st Prod Date: June 09, 2021

Completion Date: June 09, 2021

**Drill Type: HORIZONTAL HOLE** 

Well Name: CONNIE FED 1608 3H-15X Purchaser/Measurer: MARKWEST WESTERN

OKLA CAS CO

First Sales Date: 6/10/21

Location: KINGFISHER 27 16N 8W

SW NW NE NW 475 FNL 1555 FWL of 1/4 SEC

Latitude: 35.840144 Longitude: -98.042672 Derrick Elevation: 1116 Ground Elevation: 1086

Operator: OVINTIV MID-CONTINENT INC. 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception				
Order No				
720342				

Increased Density
Order No
691211
709504
691352
709503

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	11 3/4	54	J-55	1461		445	SURFACE	
PRODUCTION	5 1/2	20	P-110	19310		2115	SURFACE	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19340

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2021	MISSISSIPPIAN	1287	42.4	2758	2143	1985	FLOWING	2150	54	1950

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
626748	640				
720341	MULTIUNIT				

Perforated Intervals				
From	То			
9054	19232			

Acid Volumes	
1000 GALS 15% HCL	

Fracture Treatments				
478,901 BBLS TOTAL VOLUME 540,654 LBS TOTAL PROPPANT				

Formation	Тор
MISSISSIPPIAN	8030

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC:THE FINAL ORDER NUMBER 720347 CORRESPONDS TO CAUSE CD NO 2018 09383, IS THE EXCEPTION TO OAC RULE 165:10-3-28.

#### **Lateral Holes**

Sec: 15 TWP: 16N RGE: 8W County: KINGFISHER

NE NE NE NW

79 FNL 2404 FWL of 1/4 SEC

Depth of Deviation: 8280 Radius of Turn: 477 Direction: 4 Total Length: 10308

Measured Total Depth: 19340 True Vertical Depth: 8492 End Pt. Location From Release, Unit or Property Line: 79

## FOR COMMISSION USE ONLY

1146737

Status: Accepted

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