Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267100000 **Completion Report** Spud Date: November 16, 2020

OTC Prod. Unit No.: 073-227256-0-0000 Drilling Finished Date: March 15, 2021

1st Prod Date: June 09, 2021

Completion Date: June 09, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CONNIE FIU 1608 2H-15X Purchaser/Measurer: MARKWEST WESTERN

OKLA GAS CO

First Sales Date: 6/10/21

Location: KINGFISHER 27 16N 8W

SW NW NE NW 475 FNL 1575 FWL of 1/4 SEC

Latitude: 35.840144 Longitude: -98.042604 Derrick Elevation: 1116 Ground Elevation: 1086

Operator: OVINTIV MID-CONTINENT INC. 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception					
Order No					
720340					

Increased Density
Order No
691211
709504
691352
709503

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of C						Top of CMT			
SURFACE	11 3/4	47	J-55	1484		445	SURFACE		
PRODUCTION	5 1/2	20	P-110	17455		1650	7		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17493

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

Initial Test Data

September 09, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2021	MISSISSIPPIAN	872	40.6	1822	2089	1721	FLOWING	2250	112	1860

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
626748	640				
720339	MULTIUNIT				

Perforated Intervals					
From	То				
9230	17379				

Acid Volumes
2000 GALS 15% HCL

Fracture Treatments			
385,659 BBLS TOTAL VOLUME 418,890 LBS TOTAL PROPP			

Formation	Тор
MISSISSIPPIAN	8160

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC:THE FINAL ORDER NUMBER 720347 CORRESPONDS TO CAUSE CD NO 2018 09383, IS THE EXCEPTION TO OAC RULE 165:10-3-28.

Lateral Holes

Sec: 15 TWP: 16N RGE: 8W County: KINGFISHER

SW NE SW NE

1818 FNL 1930 FEL of 1/4 SEC

Depth of Deviation: 8279 Radius of Turn: 477 Direction: 11 Total Length: 7988

Measured Total Depth: 17493 True Vertical Depth: 8373 End Pt. Location From Release, Unit or Property Line: 1818

FOR COMMISSION USE ONLY

1146736

Status: Accepted

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