

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252420000

Completion Report

Spud Date: February 09, 2020

OTC Prod. Unit No.: 093-226610-0-0000

Drilling Finished Date: February 22, 2020

1st Prod Date: March 06, 2020

Completion Date: March 05, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHEVAL 14-4

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 7 21N 14W
W2 SW NE NE
990 FNL 1050 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1470

First Sales Date: 03/05/2020

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	685		400	SURFACE
PRODUCTION	5 1/2	17	N-80	7211		750	4900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7221

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2020	CHEROKEE SAND	35		33	943	33	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: CHEROKEE SAND		Code: 404CHRKS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
64660	UNIT	7016	7050
Acid Volumes		Fracture Treatments	
NONE		1,611 BARRELS 25 POUNDS LINEAR GEL, 75,300 POUNDS 20/40 PREMIUM WHITE SAND	

Formation	Top
CHEROKEE SAND	7000

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPERATOR SET A D-V TOOL AT 5,778', USED 600 SACKS OF CEMENT, LIFTED CEMENT TO 4,900', SEE 1002C. OCC - THE FRAC FOCUS REPORT IS UNAVAILABLE BUT IS IN THE PROCESS OF BEING RESOLVED WITH THE OPERATOR.

FOR COMMISSION USE ONLY	
Status: Accepted	1145259

API NO. 093-25242
OTC PROD. UNIT NO. 093226610

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

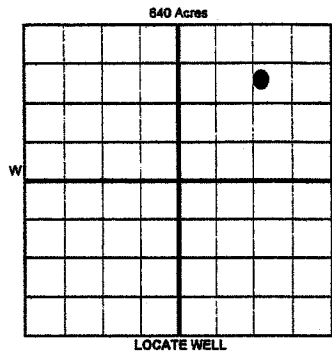
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Major	SEC	7	TWP	21N	RGE	14W	SPUD DATE	02/09/20
LEASE NAME	Cheval	WELL NO.	14-4	DATE OF WELL COMPLETION	3/5/20	1st PROD DATE	03/06/20	DRLG FINISHED DATE	02/22/20
W2 1/4 SW 1/4 NE 1/4 NE 1/4		SEC	4200	DATE OF 1/4 SEC	1050	RECOMP DATE			
ELEVATION	Ground	1470	Latitude (if known)		Longitude (if known)				
Demick FL									
OPERATOR NAME	Kirkpatrick Oil Company, Inc.	OTC/OCC OPERATOR NO	19792						
ADDRESS	1001 W. Wilshire Blvd. #202								
CITY	Oklahoma City	STATE	OK	ZIP	73116				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	n/a
INCREASED DENSITY ORDER NO.	n/a

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24	J55	685'		400	Surface
INTERMEDIATE							
PRODUCTION	5-1/2"	17	N80	7211"		750	4900'
LINER							
TOTAL DEPTH							7221'

See
Remarks
A100216

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cherokee Sand								
SPACING & SPACING	64660 (unit)								
ORDER NUMBER									
CLASS. Oil, Gas, Dry, Inj.	OIL								
Disp. Comm Disp. Sys									
	7016'-7050'								
PERFORATED INTERVALS									
ACID VOLUME	None								
	1611 bbls 25# linear gel								
FRACTURE TREATMENT (Fluids/Prop Amounts)	75,300 lbs 20/40 premium white sand								

Monitor
Reprod to FracFocus

☒ Min Gas Allowable (165-10-17-7)
OR
☐ Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer
First Sales Date
DCP Midstream
3/5/2020

INITIAL TEST DATA

INITIAL TEST DATE	4/17/2020								
OIL-BBL/DAY	35								
OIL-GRAVITY (API)									
GAS-MCF/DAY	33								
GAS-OIL RATIO CU FT/BBL	943								
WATER-BBL/DAY	33								
PUMPING OR FLOWING	PUMPING								
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE									
FLOW TUBING PRESSURE									

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Mike McGinnis	NAME (PRINT OR TYPE)	5-19-2020	405-767-3653
1001 W. Wilshire Blvd. #202	Oklahoma City	OK	73116	mmcginnis@kirkpatrickoil.com
ADDRESS	CITY	STA	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? X yes no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

Other remarks:

other remarks: OCC-operator set a P-V tool at 5778' used 600 sacks
lifted cement to 4900' see 1002C

640 Acres

UNITED STATES

A blank grid for drawing a map of the United States. The grid is 10 units wide and 10 units high. A title 'UNITED STATES' is written at the top center. A compass rose is located in the top right corner, showing North (N), South (S), East (E), and West (W).

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

840 Acres

UNITED STATES

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines		FSL
1/4	1/4	1/4	1/4		FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FSL
Measured Total Depth	True Vertical Depth	FWL	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			