

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019031240002

Completion Report

Spud Date: March 09, 1944

OTC Prod. Unit No.:

Drilling Finished Date: April 01, 1944

Amended

1st Prod Date: April 01, 1944

Amend Reason: RAN LINER / CHANGE WELL NAME AND WELL NUMBER

Completion Date: April 01, 1944

Recomplete Date: May 22, 2020

Drill Type: STRAIGHT HOLE

Well Name: HALL MOORE PENNINGTON (E F PENNINGTON 2) 1-2

Purchaser/Measurer:

Location: CARTER 16 1S 3W
C SW NE NE
1650 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHATHAM JIMMY R 14490
PO BOX 878
7483 OIL CITY RD
HEALDTON, OK 73438-0878

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	35		101		65	SURFACE
PRODUCTION	7	24		2851		200	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17	K-55	2638	0	200	SURFACE	2638

Total Depth: 2851

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: TUSSY

Code: 404TSSY

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

2680

2690

2820

2846

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
UPPER TUSSY	2680
LOWER TUSSY	2820

Were open hole logs run? No

Date last log run: March 17, 1944

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

7" CASING COLLAPSED AT 2,368', SWAGED OUT AND SET PLUG AT 2,638' TO 2,640' AND RAN 5 1/2 17# CASING TO 2,638' AND CEMENT TO SURFACE WITH 200 SACKS OF CEMENT, DRILL OUT PLUG AND CLEAN UP WELL

FOR COMMISSION USE ONLY

1145261

Status: Accepted

API NO. 01903124
OTC PROD UNIT NO. ~~14490~~

02
(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Ran liner / Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter SEC 16 TWP 1s RGE 3w

LEASE NAME Hall Moore Pennington

SW 1/4 ne 1/4 ne 1/4 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 1650

ELEVATION Ground Latitude (if known)

OPERATOR NAME Jimmy R. Chatham

ADDRESS P.O. Box 878

CITY Healdton

STATE Okla.

ZIP 73438

SPUD DATE 3/9/1944

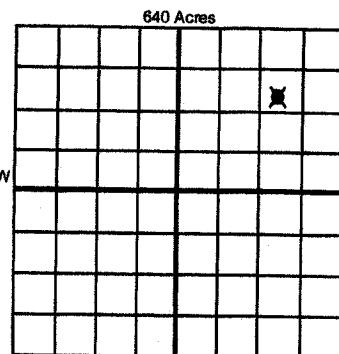
DRLG FINISHED DATE 4/1/1944

DATE OF WELL COMPLETION 4/1/1944

1st PROD DATE 4/1/1944

RECOMP DATE 5/22/2020

OTC / OCC OPERATOR NO. 14490



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	35		101		65	Surface
INTERMEDIATE							
PRODUCTION	7	24		2851		200	
LINER	5 1/2	17	K-55	2638		200	Surface

PACKER € BRAND & TYPE

PACKER € BRAND & TYPE

PLUG @

PLUG @

TYPE

TYPE

PLUG @

PLUG @

TYPE

TYPE

TOTAL

DEPTH

2840

2851

Per original report

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Tussy					
SPACING & SPACING ORDER NUMBER						No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	2680 to 2690					
	2820 to 2846					
ACID/VOLUME	none					
FRACTURE TREATMENT (Fluids/Prop Amounts)	none					

RECEIVED
MAY 28 2020
Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

I of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my orga
this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge a

Randy Milson		Randy Milson		5/26/20	
SIGNATURE		NAME (PRINT OR TYPE)		DATE	
P.O. Box 878		Healdton Okla. 73438		PHONE NUMBER	
ADDRESS		CITY STATE ZIP		EMAIL ADDRESS	
				milson@chathamdozerservice.com	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hall Moore Pennington

WELL NO. 1*2

NAMES OF FORMATIONS	TOP
Lower Tussey	2,820
Upper Tussey	2,680

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☐ yes ☒ no

Date Last log was run March 17 1944

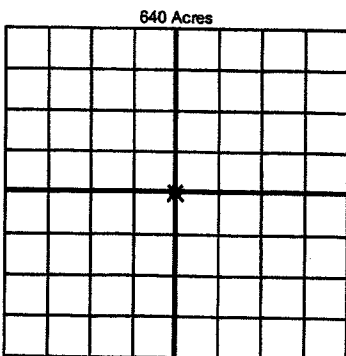
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

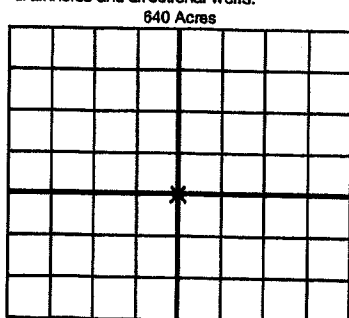
Other remarks: 7" casing collapsed at 2368' swaged out and set plug at 2638' to 2640' and ran 5 1/2 17# casing to 2638' and cement to surface with 200 sk. Of cement, drill out plug and clean well up.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

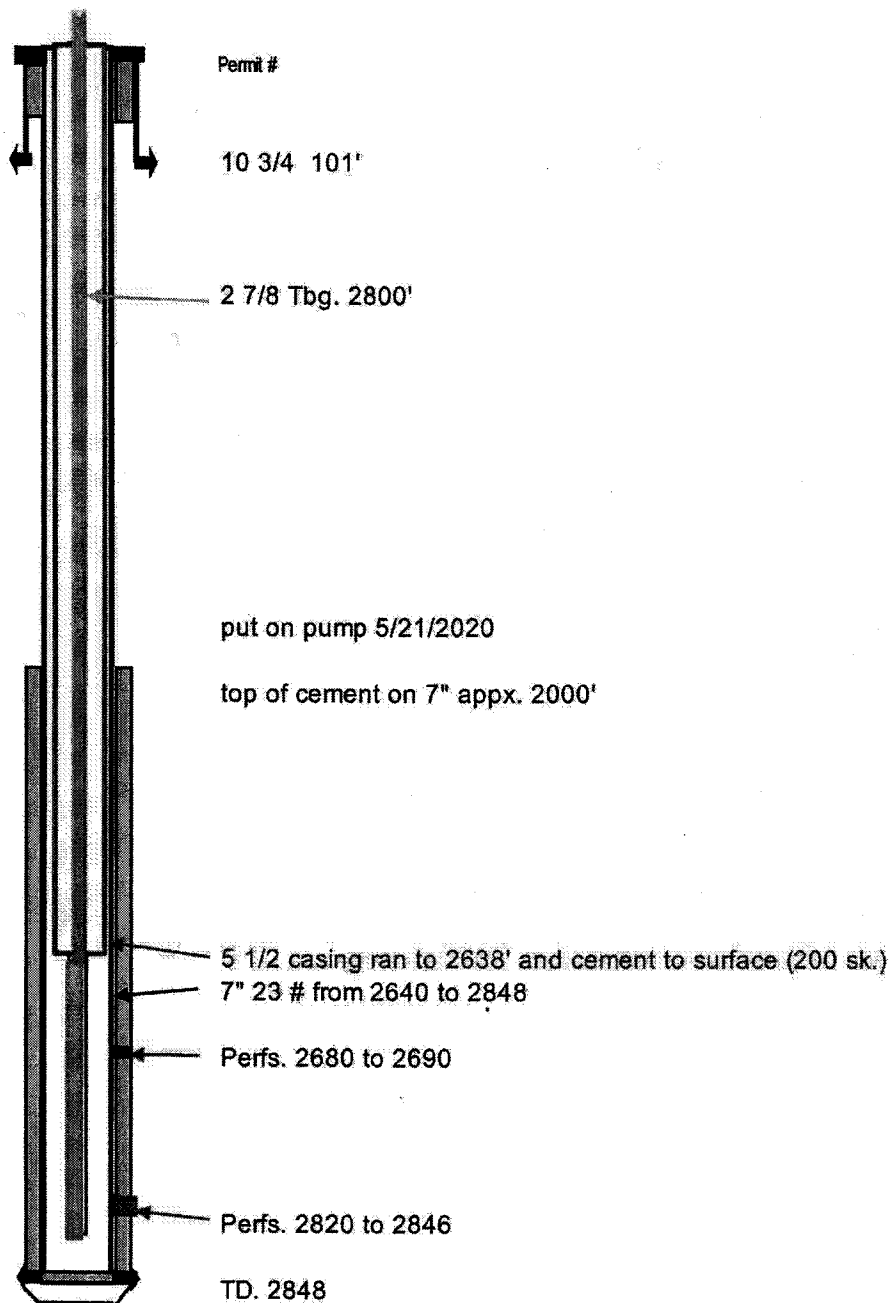
LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

Image @ 1002A

Well Bore Diagram and History

Lease	HMP	Well #	1-2
QTR.	sec. 16	County	Carter
Footages:	Twp. 1 S	State	Okla.
Datum:	Survey:	Date Drilled	4/1/44
	G.L.	Date Drawn	5/15/20
	K.B.	API No.	1903124
		Drawn by:	RKM



Date	Test before WO oil/WTR/gas/hrs	Description of work done:	completed zone(s) after workover	test after workover oil/WTR/gas/hrs
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