

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139238420001

Completion Report

Spud Date: May 07, 2004

OTC Prod. Unit No.:

Drilling Finished Date: May 10, 2004

Amended

1st Prod Date: October 11, 2004

Amend Reason: SET PLUG AND PERFORATE CHASE FORMATION. WELL IS NOT PRODUCING.

Completion Date: October 07, 2004

Recomplete Date: August 25, 2022

Drill Type: STRAIGHT HOLE

Well Name: SW FREEMAN RANCH 8 #1

Purchaser/Measurer:

Location: TEXAS 8 2N 12E CM
C W2 NE
1320 FSL 660 FWL of 1/4 SEC
Latitude: 36.657139 Longitude: -101.787556
Derrick Elevation: 3407 Ground Elevation: 3402

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		728516	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.6250	24	J55	443		235	SURF
PRODUCTION	4.5	10.5	J55	3453		510	800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3461

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3100	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2022	CHASE					99				

Completion and Test Data by Producing Formation

Formation Name: CHASECode: 451CHSEClass: GAS

Spacing Orders

Order No	Unit Size
17867	

Perforated Intervals

From	To
2646	2652
2664	2668
2678	2686
2696	2704
2744	2750

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL LOAD 711 BBLS, TOTAL ACID 24 BBLS, TOTAL X FRAC 673 BBLS, TOTAL L FRAC 14 BBLS, TOTAL 16/30 90,095 LBS, TOTAL N2 594,000 SCF

Formation	Top
HERRINGTON	2591
KRIDER	2645
WINFIELD	2740
FT. RILEY	2838
COUNCIL GROVE	2938
FUNSTON	3045
BADER	3126
COTTONWOOD	3187
NEVA	3209
COTTONWOOD	3441

Were open hole logs run? Yes
Date last log run: May 10, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1149626

April 04, 2023

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