

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249590000

Completion Report

Spud Date: September 21, 2022

OTC Prod. Unit No.: 051-230011-0-0000

Drilling Finished Date: November 06, 2022

1st Prod Date: December 26, 2022

Completion Date: December 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RHONDA 0807 33-4-1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 28 8N 7W
SE SW SE SE
328 FSL 958 FEL of 1/4 SEC
Latitude: 35.13208334 Longitude: -97.93805539
Derrick Elevation: 0 Ground Elevation: 1105

First Sales Date: 12/26/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733386	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	40.5	K-55	1480	1580	430	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	12544	7360	325	8894
PRODUCTION	5.5	26	P-110	13566	17400	1095	7706
PRODUCTION	5	21.4	P-110	22534	17550	1095	7706

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22565

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 16, 2023	MISSISSIPPIAN	55	47	7238	130904	5483	FLOWING	4437	33	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No

Unit Size

671046

640

668321

640

733385

MULTIUNIT

Perforated Intervals

From

To

14435

19541

19541

22446

Acid Volumes

500 BLLS 15% HCL

Fracture Treatments

517,200 BBLS FLUID; 27,098,720# PROP

Formation	Top
MISSISSIPPIAN	14119

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THE PRODUCTION STRING IS A TAPERED STRING, STARTING AT 5.5", KOP TO SURFACE; TAPERING TO 5" FROM KOP TO TD.

Lateral Holes

Sec: 4 TWP: 7N RGE: 7W County: GRADY

SW NE NE SE

2274 FSL 492 FEL of 1/4 SEC

Depth of Deviation: 13556 Radius of Turn: 535 Direction: 85 Total Length: 8100

Measured Total Depth: 22565 True Vertical Depth: 14508 End Pt. Location From Release, Unit or Property Line: 492

FOR COMMISSION USE ONLY

Status: Accepted

1149481