

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35117237140000

**Completion Report**

Spud Date: November 28, 2022

OTC Prod. Unit No.: 117-230683

Drilling Finished Date: December 03, 2022

1st Prod Date: January 20, 2023

Completion Date: January 20, 2023

**Drill Type: STRAIGHT HOLE**

Well Name: LAZARUS 2

Purchaser/Measurer:

Location: PAWNEE 19 22N 4E  
NE SW NE SW  
1797 FSL 1666 FWL of 1/4 SEC  
Latitude: 36.367205 Longitude: -96.918896  
Derrick Elevation: 872 Ground Elevation: 860

First Sales Date:

Operator: EAGLE ROAD OIL LLC 23778

321 S BOSTON AVE STE 700  
TULSA, OK 74103-3312

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |      |     |            |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI  | SAX | Top of CMT |
| SURFACE           | 8 5/8 | 20     | J-55  | 255  | 150  | 180 | SURFACE    |
| PRODUCTION        | 5 1/2 | 20     | J-55  | 3781 | 1500 | 150 | 2840       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 4091**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 22, 2023      | SKINNER   | 5.9         |                   | 24          | 4068                    | 214           | PUMPING           |                          |            |                      |

| Completion and Test Data by Producing Formation |           |   |            |
|---|-----------|---|------------|
| Formation Name: SKINNER                         |           | Code: 404SKNR                                     | Class: OIL |
| Spacing Orders                                  |           | Perforated Intervals                              |            |
| Order No  | Unit Size | From  | To         |
| 720993  | 40        | 3490  | 3499       |
| Acid Volumes                                    |           | Fracture Treatments                               |            |
| 550 GALLONS 15% NEFE                            |           | 5,200 GALLONS GELLED OIL, 5,200 POUNDS 20/40 SAND |            |

| Formation | Top  |
|-----------|------|
| SKINNER   | 3490 |

Were open hole logs run? Yes  
Date last log run: December 07, 2022

Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1149857 |