

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049382130003

Completion Report

Spud Date: November 27, 1953

OTC Prod. Unit No.:

Drilling Finished Date: January 06, 1954

Amended

1st Prod Date: January 14, 1954

Amend Reason: ADD 2ND PKR

Completion Date: February 04, 1954

Recomplete Date: November 01, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NPSU A (SCOG/FAR/BRWN1) 0-12

Purchaser/Measurer:

Location: GARVIN 36 4N 4W
C SW SE
660 FSL 660 FWL of 1/4 SEC
Latitude: 34.769835 Longitude: -97.57008
Derrick Elevation: 0 Ground Elevation: 1089

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10 3/4	32.75		520		450	SURFACE
PRODUCTION		7	26		8996		350	7800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	LL.6	K-55	8548	0	672	0	

Total Depth: 9000

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8133	PKR	There are no Plug records to display.	
8498	PKR		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: HART				Code: 404HART			Class: PLUG AND ABANDON		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				8243			8306		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					
Formation Name: SPRINGER				Code: 401SPRG			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				8800			8868		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
HART	8240
SPRINGER	8500

Were open hole logs run? No
 Date last log run:

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
HART PERFORATIONS 8,244' - 8,424' WERE SQUEEZED WITH 120 SACKS CLASS "H" CEMENT. OCC - UIC PERMIT #1103670152. ADDED 2ND PKR PACKER EXC 685784

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140887</div>