

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049382130003

Completion Report

Spud Date: November 27, 1953

OTC Prod. Unit No.:

Drilling Finished Date: January 06, 1954

Amended

1st Prod Date: January 14, 1954

Amend Reason: ADD 2ND PKR

Completion Date: February 04, 1954

Recomplete Date: November 01, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NPSU A (SCOG/FAR/BRWN1) 0-12

Purchaser/Measurer:

Location: GARVIN 36 4N 4W
 C SW SE
 660 FSL 660 FWL of 1/4 SEC
 Latitude: 34.769835 Longitude: -97.57008
 Derrick Elevation: 0 Ground Elevation: 1089

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
 DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75		520		450	SURFACE
PRODUCTION	7	26		8996		350	7800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	LL.6	K-55	8548	0	672	0	

Total Depth: 9000

Packer	
Depth	Brand & Type
8133	PKR
8498	PKR

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HART

Code: 404HART

Class: PLUG AND ABANDON

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8243	8306

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: SPRINGER

Code: 401SPRG

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8800	8868

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
HART	8240
SPRINGER	8500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

HART PERFORATIONS 8,244' - 8,424' WERE SQUEEZED WITH 120 SACKS CLASS "H" CEMENT. OCC - UIC PERMIT #1103670152. ADDED 2ND PKR
PACKER EXC 685784

FOR COMMISSION USE ONLY

1140887

Status: Accepted