Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051355940002 Completion Report Spud Date: January 31, 1955

OTC Prod. Unit No.: Drilling Finished Date: March 20, 1955

1st Prod Date: March 25, 1955

Amended

Completion Date: April 06, 1955

Amend Reason: ADD PRK INFO

Recomplete Date: August 02, 2018

Drill Type: STRAIGHT HOLE

Well Name: S.E. BRADLEY "A" UNIT P-14 Purchaser/Measurer:

Location: GRADY 12 4N 5W First Sales Date:

C SE SW

660 FSL 1980 FWL of 1/4 SEC Latitude: 34.828607 Longitude: -97.67879 Derrick Elevation: 1038 Ground Elevation: 1025

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Size Weight Grade			PSI	SAX	Top of CMT	
SURFACE	10 3/4	32.75	H-40	585		500	SURFACE	
PRODUCTION	5 1/2	15.5, 17	N-80, J-55	9550		425	8580	

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth I						Bottom Depth		
There are no Liner records to display.									

Total Depth: 9550

Packer					
Depth	Brand & Type				
9335	BAKER MODEL D				
9305	IPC				
8538	SNAP SET				

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

February 27, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
	There are no Initial Data records to display.										
Completion and Test Data by Producing Formation											
Formation Name: SPRINGER				Code: 401SPRG Class: INJ							
Spacing Orders				Perforated Intervals							
Orde	r No Ui	nit Size		From To							
There are no Spacing Order records to display.				9352		94					
Acid Volumes				Fracture Treatments							
NONE				NONE							
Formation		Te	ор		ere open hole l	oas run? No					

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

2 PKR ORDER EXC #680904 APPROVED 8.2.2018 UIC PERMIT 397116

FOR COMMISSION USE ONLY

1139171

Status: Accepted

February 27, 2020 2 of 2