

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237860001

Completion Report

Spud Date: April 02, 2019

OTC Prod. Unit No.: 045-225896-0-0000

Drilling Finished Date: June 03, 2019

1st Prod Date: September 23, 2019

Completion Date: September 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TRC RANCH 16-23 7-18 H1

Purchaser/Measurer: ONEOK

Location: ELLIS 7 16N 23W
NW NW NE NE
325 FNL 1030 FEL of 1/4 SEC
Latitude: 35.882014 Longitude: -99.676397
Derrick Elevation: 2231 Ground Elevation: 2206

First Sales Date: 9/23/2019

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800
DALLAS , TX 75201-1585

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708141		201900088	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	CLASS C	750		290	SURF
INTERMEDIATE	7	29	CLASS H	9234		535	SUFACE
PRODUCTION	4.5	13.50	50/50 POZ/H	18753		770	8852

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19346

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2019	CLEVELAND	26	0.71	89	3423	2153	FLOWING	1300	24/64	880

Completion and Test Data by Producing Formation	
Formation Name: CLEVELAND	Code: 405CLVD
Class: OIL	

Spacing Orders	
Order No	Unit Size
692882	640
708139	MULTIUNIT

Perforated Intervals	
From	To
10280	18600

Acid Volumes	
158,302 SLICKWATER 598 BBL 15% HCL	

Fracture Treatments	
86,840 LBS 100 MESH 8,696,931 LBS 40/70 WHITE SAND 639,220 LBS SANTROL TLC 40/70	

Formation	Top
CLEVELAND	9532

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 16N RGE: 23W County: ELLIS SW NE SW SE 703 FSL 1797 FEL of 1/4 SEC Depth of Deviation: 9297 Radius of Turn: 726 Direction: 181 Total Length: 8909 Measured Total Depth: 19346 True Vertical Depth: 10011 End Pt. Location From Release, Unit or Property Line: 703

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Status: Accepted	1143768