

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246430000

**Completion Report**

Spud Date: June 12, 2019

OTC Prod. Unit No.: 051-225781

Drilling Finished Date: July 09, 2019

1st Prod Date: August 07, 2019

Completion Date: July 27, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: NORRIS TRUST #3-28H

Purchaser/Measurer: ENABLE

Location: GRADY 21 6N 8W  
SW SE SE SE  
250 FSL 375 FEL of 1/4 SEC  
Latitude: 34.97163 Longitude: -98.04149  
Derrick Elevation: 1326 Ground Elevation: 1296

First Sales Date: 08/07/2019

Operator: UNIT PETROLEUM COMPANY 16711  
PO BOX 702500  
8200 S UNIT DRIVE  
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691885		682488	
	Commingled	686537			
		683858			
		706455			

  

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1956	1500	565	SURFACE
PRODUCTION	5 1/2	20	P-110	16073	8000	1355	6606

  

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16113**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10753	BAKER AS3	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2019	HOXBAR	603	48.5	783	1299	804	PUMPING	3871	OPEN	850

Completion and Test Data by Producing Formation									
Formation Name: HOXBAR				Code: 405 HXBR			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
649281		640		11280			16113		
Acid Volumes				Fracture Treatments					
1170 BBLS 15% HCL ACID				103,862 SLICKWATER; 4,788,628 LBS PROPPANT					

Formation	Top
MEDRANO LOWER	10509
HOGSHOOTER HOT SHALE	10868
CHECKERBOARD HOT SHALE	11200
MARCHAND SAND LOWER	11234

Were open hole logs run? No  
 Date last log run:  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 6N RGE: 8W County: GRADY  SE SW SE SE  165 FSL 850 FEL of 1/4 SEC  Depth of Deviation: 10387 Radius of Turn: 588 Direction: 186 Total Length: 4833  Measured Total Depth: 16113 True Vertical Depth: 11029 End Pt. Location From Release, Unit or Property Line: 165

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<div>Status: Accepted</div> <div>1144100</div>