

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242720000

**Completion Report**

Spud Date: February 08, 2018

OTC Prod. Unit No.: 051-223827

Drilling Finished Date: March 17, 2018

1st Prod Date: June 23, 2018

Completion Date: June 23, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAMPBELL FARMS 11-9-6 1H

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 11 9N 6W  
SE SW SW SW  
275 FSL 525 FWL of 1/4 SEC  
Latitude: 35.276015 Longitude: -97.81053  
Derrick Elevation: 1361 Ground Elevation: 1330

First Sales Date: 6/23/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688207		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1456		460	SURFACE
PRODUCTION	5 1/2	23	P-110	16017		1786	7945

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16035**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		15825	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 13, 2018	WOODFORD	165	46	1797	10891	355	GAS LIFT		52/128	260

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
652767	640

#### Perforated Intervals

From	To
10905	15812

#### Acid Volumes

13391 GALLONS OF ACID

#### Fracture Treatments

259694 BBLS OF SLICKWATER + 5016060 # 100 MESH + 4930500 # OF 40/70 PREMIUM

Formation	Top
HOXBAR	6834
COTTAGE GROVE	8376
OSWEGO	9426
VERDIGRIS	9551
PINK	9791
BROWN	10110
MISSISSIPPI	10451
WOODFORD	10577
KINDERHOOK	10590

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 11 TWP: 9N RGE: 6W County: GRADY

NE NW NW NW

42 FNL 392 FWL of 1/4 SEC

Depth of Deviation: 10100 Radius of Turn: 545 Direction: 358 Total Length: 5079

Measured Total Depth: 16035 True Vertical Depth: 10559 End Pt. Location From Release, Unit or Property Line: 42

#### FOR COMMISSION USE ONLY

1139830

Status: Accepted