

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252920001

Completion Report

Spud Date: November 23, 2018

OTC Prod. Unit No.: 017-225447

Drilling Finished Date: January 04, 2019

1st Prod Date: April 20, 2019

Completion Date: April 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EARL 2-11-10-6 3MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 2 10N 6W
NE NW NE NW
255 FNL 1930 FWL of 1/4 SEC
Latitude: 35.376415 Longitude: -97.806263
Derrick Elevation: 1331 Ground Elevation: 1305

First Sales Date: 04/20/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704773		694968	
	Commingled			694969	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1487		430	SURFACE
PRODUCTION	5 1/2	20	P-110HP	19841		2175	4624

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19850

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu Ft/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 05, 2019	MISSISSIPPI LIME / MISSISSIPPIAN	543	41	4349	8009	1135	FLOWING	950	64/64	229

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
148788	640
705305	MULTIUNIT

Perforated Intervals

From	To
9545	14618

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-40 OA: 16205908 GAL OF EXCELERATE EC-7 WATER + 11666029 LB OF COMMON WHITE - 100 MESH + 3900570 LB OF PREMIUM WHITE - 40/70 + 12284 BBL OF PUMP DOWN

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
96483	640
705305	MULTIUNIT

Perforated Intervals

From	To
14618	19680

Acid Volumes

NO ACID USED.

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN FORMATION

Formation Name: MISSISSIPPI LIME / MISSISSIPPIAN

Code:

Class: OIL

Formation	Top
HOXBAR	6323
COTTAGE GROVE	7721
OSWEGO	8530
VERDIGRIS	8730
PINK	8903
BROWN	9099
MISSISSIPPI	9165
MISSISSIPPIAN	9397

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: ORIGINAL WELLBORE WAS DRILLED TO 9373' MD. BHA WAS LOST DOWNHOLE. SIDETRACKED WELL BEGINNING AT 9535' MD AND CONTINUED TO TD AT 19850' MD.

Other Remarks

EXCEPTION TO RULE 165:10-3-28(C)2 INCLUDED IN LOCATION EXCEPTION ORDER NUMBER 704773

Lateral Holes
Sec: 11 TWP: 10N RGE: 6W County: CANADIAN SW SW SE SW 66 FSL 1616 FWL of 1/4 SEC Depth of Deviation: 8696 Radius of Turn: 709 Direction: 173 Total Length: 10039 Measured Total Depth: 19850 True Vertical Depth: 9546 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY
Status: Accepted