

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237880001

Completion Report

Spud Date: June 11, 2019

OTC Prod. Unit No.: 04522589700000

Drilling Finished Date: August 01, 2019

1st Prod Date: September 22, 2019

Completion Date: September 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RVR INC 16-23 9-16H1

Purchaser/Measurer:

Location: ELLIS 4 16N 23W
SE SW SE SE
20 FSL 823 FEL of 1/4 SEC
Latitude: 35.883011 Longitude: -99.6317366
Derrick Elevation: 2174 Ground Elevation: 2149

First Sales Date: 9/24/2019

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800
DALLAS , TX 75201-1585

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707417		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	CLASS C	778		290	SURFACE
INTERMEDIATE	7	29	CLASS H	9142		500	1808
PRODUCTION	4.5	13.50	CLASS H	14914		615	6947

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18810

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2019	CLEVELAND	25	0.71	125	5000	2394	FLOWING	1400	24/64	800

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
694088	640
707416	MULTIUNIT

Perforated Intervals

From	To
10200	18000

Acid Volumes

141,231 BBL SLICKWATER
591 BBL 15% HCL

Fracture Treatments

8,633,881 WHITE SAND 40/70

Formation	Top
CLEVELAND	9937

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL WAS SIDETRACKED AT 10531' MD

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 16N RGE: 23W County: ELLIS

SW SE NE SE

1367 FSL 723 FEL of 1/4 SEC

Depth of Deviation: 9230 Radius of Turn: 525 Direction: 179 Total Length: 8755

Measured Total Depth: 18810 True Vertical Depth: 9883 End Pt. Location From Release, Unit or Property Line: 723

FOR COMMISSION USE ONLY

Status: Accepted

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