

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019213330000

Completion Report

Spud Date: July 25, 1974

OTC Prod. Unit No.:

Drilling Finished Date: August 13, 1974

Amended

1st Prod Date: August 30, 1974

Amend Reason: ADD PERFORATIONS ACIDIZE & FRAC RETURN TO PROD

Completion Date: September 09, 1974

Recomplete Date: July 25, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BAYOU UNIT 207

Purchaser/Measurer: VITOL/TEXOMA PIPELINE

Location: CARTER 36 4S 2W
CNW4 SW4
1980 FSL 660 FWL of 1/4 SEC
Latitude: 34.163891 Longitude: -97.36754
Derrick Elevation: 830 Ground Elevation: 819

First Sales Date: N/A

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	K55	428		300	SURFACE
PRODUCTION	5.50	15.5		4200		750	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3770	CIBP W/ 1 SX CMT /TOC 376
4156	PLUG BACK TOTAL DEPTH

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2019	PENN SAND	3	35			400	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: PENN SAND

Code: 409PVSD

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3552

3570

3596

3620

3662

3672

3790

3806

3812

3824

3832

3858

Acid Volumes

750 GALS NAS DROPPING 89 BS'S (PERFORATIONS 3662 - 3720)

1350 GALS NAS DROPPING 210 BALLS (PERFORATIONS 3790 - 3858)

Fracture Treatments

300 GALS SOLVENT, 4000 GALS 30# LINEAR GEL PRE PAD, 12000 GALS XL-30 GEL PAD, 2000 GALS XL30 W/1 PPG 16/30 SD, 3000 GALS XL-30 W/2 PPG 16/30 SD, 4000 GALS XL-30 W/3 PPG 16/30 SD, 3000 GALS XL-30 W/ 4 PPG 16/30 CRC SD. FLUSH W/20 BLS 30# LINEAR GEL

Formation	Top
PENN SAND (LONE GROVE)	3552

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ADDED PERFS 3552-3858 IN THE LONE GROVE FORMATION, ACIDIZED, FRAC'D AND PUT BACK ON PRODUCTION

OCC - DV TOOL INFORMATION: SIZE 5.5" CASING, LENGTH 2984' , SAX 650

OCC - UNITIZATION ORDER 57171 BAYOU UNIT (PENNSYLVANIAN SAND)

OCC - LOG INFORMATION UNKNOWN

FOR COMMISSION USE ONLY

1143200

Status: Accepted