

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252860000

Completion Report

Spud Date: May 10, 2019

OTC Prod. Unit No.: 049-226392

Drilling Finished Date: July 10, 2019

1st Prod Date: December 01, 2019

Completion Date: November 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ACTION JACKSON 0404 1-34-27MXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 34 4N 4W
SW SW SE SW
215 FSL 1396 FWL of 1/4 SEC
Derrick Elevation: 1149 Ground Elevation: 1124

First Sales Date: 12/1/2019

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708381	

Increased Density	
Order No	
695769	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1493		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	10397		830	2041
PRODUCTION	5 1/2"	23#	P-110EC	20603		2140	8335

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20634

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2019	MISSISSIPPIAN-SYCAMORE	393	46	1401	3564	1518	FLOWING	245	42/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
677569	640
708380	MULTIUNIT

Perforated Intervals

From	To
12206	17324

Acid Volumes

2000 GAL 15% HCL ACID

Fracture Treatments

323,214 BBL TOTAL FLUID;
15,130,753 LBS TOTAL PROPPANT

Formation Name: SYCAMORE

Code: 352 SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
671191	640
708380	MULTIUNIT

Perforated Intervals

From	To
17324	20459

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN-SYCAMORE

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN	12396
SYCAMORE	12136

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 4N RGE: 4W County: GARVIN

NE SW SW NW

2089 FNL 372 FWL of 1/4 SEC

Depth of Deviation: 11806 Radius of Turn: 1744 Direction: 360 Total Length: 8265

Measured Total Depth: 20634 True Vertical Depth: 11103 End Pt. Location From Release, Unit or Property Line: 372

FOR COMMISSION USE ONLY

Status: Accepted

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