

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263380000

Completion Report

Spud Date: October 14, 2019

OTC Prod. Unit No.:

Drilling Finished Date: October 22, 2019

1st Prod Date: November 15, 2019

Completion Date: November 17, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COUNTYLINE UNIT 39-31

Purchaser/Measurer:

Location: CARTER 19 1S 3W
NW SW NE SW
1820 FSL 1400 FWL of 1/4 SEC
Latitude: 34.453769456 Longitude: 97.557712209
Derrick Elevation: 1036 Ground Elevation: 1026

First Sales Date: 11/17/2019

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1318		490	SURFACE
PRODUCTION	5 1/2	15.5	J55	3855	1800	470	3634

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3855

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2019	DEESE	52	30	5	96	171	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
115668	UNIT

Perforated Intervals

From	To
2941	2947
2952	2956
2984	2989
2993	3000
3288	3298
3327	3333
3366	3359
3444	3454
3480	3504
3692	3706

Acid Volumes

250 GALS NAS & 40 BALLS (PERFORATIONS 2941 - 2947)
300 GALS NAS & 48 BALLS (PERFORATIONS 2984 - 2989)
350 GALS NAS W/56 BS'S (PERFORATIONS 3359 - 3364 &
250 GALS NAS W/40 BS'S (PERFORATIONS 3444 - 3454)
600 GALS NAS W/96 BS'S (PERFORATIONS 3480 - 3504)
400 GALS NAS W/64 BS'S (PERFORATIONS 3327 - 3333 &
350 GALS OF NAS DROPPING 56 BALLS (PERFORATIONS 3692 - 3706)

Fracture Treatments

PUMP 200 GALS SOLVENT, 1000 GALS 30# LINEAR GEL PRE PAD, 6500 GALS 30# XL GEL PAD, 1200 GALS 30# XL GEL W/1 PPG 16/30 SD, 1500 GALS XL-30 W/2 PPG 16/30 SD, 1750 GALS XL-30 W/3 PPG SD, 1500 GALS XL-30 W/4 PPG 16/30 CRC SD FLUSH W/2936 GALS 30# LINEAR GEL (PERFORATIONS 2941 - 3000)
PUMP 50 GALS OF SOLVENT, 1000 GALS OF 30# LINEAR GEL PAD, 5500 GALS OF 30# XL GEL PAD, 1000 GALS OF 30# XL W/1 PPG 16/30 SD, 1250 GALS 30# XL W/2 PPG 16/30 SD, 1500 GALS OF 30# XL W/3 PPG 16/30 SD, 1250 GALS OF 30# XL W/4 PPG 16/30 RC SD. FLUSH W/22.6 BBLs 30# LINEAR GEL (PERFORATIONS 3692 - 3706)
PUMP 300 GALS SOLVENT, 2000 GALS 30# LINEAR GEL PRE PAD, 10000 GALS 30# XL GEL PAD, 2000 GALS 30# XL GEL W/1 PPG 16/30 SD, 3000 GALS OF 30# XL GEL W/2 PPG 16/30 SD, 4000 GALS 30# XL GEL W/3 PPG 16/30 SD, 3000 GALS 30# XL GEL W/4 PPG 16/30 RC SD, FLUSH W/3250 GALS 30# LINEAR GEL (PERFORATIONS 3288 - 3504)

Formation	Top
DEESE	2498

Were open hole logs run? Yes

Date last log run: October 23, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UNITIZATION ORDER 115668 COUNTYLINE UNIT (DEESE)

FOR COMMISSION USE ONLY

1144677

Status: Accepted