Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049382030003 **Completion Report** Spud Date: September 21, 1954

OTC Prod. Unit No.: Drilling Finished Date: November 02, 1954

1st Prod Date: November 04, 1954

Completion Date: November 04, 1954

Recomplete Date: October 18, 2018

Drill Type: STRAIGHT HOLE

Well Name: N. E. PURDY SPRINGER SAND UNIT (WERTZ UNIT 1) L-9W

Purchaser/Measurer: First Sales Date:

Location: GARVIN 35 4N 4W

C NE NE

1980 FSL 1980 FWL of 1/4 SEC

Derrick Elevation: 1106 Ground Elevation: 1093

MERIT ENERGY COMPANY 18934 Operator:

> 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

Completion Type							
X Single Zone							
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	10 3/4	32.45	H-40	440		250	SURFACE	
INTERMEDIATE	7	23 - 26	N-80	8678		600	7000	
PRODUCTION	5	18		8744		605	SURFACE	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8745

Packer							
Depth	Brand & Type						
8602	IPC						
8496	ARROW SET PKR						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
		Con	npletion and	l Test Data b	y Producing F	ormation				
Formation Name: SPRINGER Code: 401SPRG Class: INJ										
Spacing Orders					Perforated I					
Order No Unit Size				From To						
There are no Spacing Order records to display.				8664 8744						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation		т	ор		/ere open hole l	oas run? No				

Formation	Тор
HART	8180
SPRINGER	8660

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

RAN 4 1/2", 11.6#, J-55 LINER FROM P' - 8,667'. CEMENTED WITH 605 SACKS CEMENT. OCC - WELL NAME FORMERLY WERTZ UNIT 1. UIC PERMIT NUMBER 1103670153. PKR EXCEPTION ORDER 679135

FOR COMMISSION USE ONLY

1140769

Status: Accepted

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