

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237870001

**Completion Report**

Spud Date: April 14, 2019

OTC Prod. Unit No.: 045-225895-0-0000

Drilling Finished Date: May 07, 2019

1st Prod Date: September 14, 2019

Completion Date: September 07, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TRC RANCH 16-23 7-6 H1

Purchaser/Measurer: ONEOKA

Location: ELLIS 7 16N 23W  
NW NW NE NE  
324 FNL 1050 FEL of 1/4 SEC  
Latitude: 35.882012963 Longitude: -99.676464031  
Derrick Elevation: 2231 Ground Elevation: 2206

First Sales Date: 9/14/2019

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800  
DALLAS , TX 75201-1585

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706529		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	CLASS C	782		290	SURF
INTERMEDIATE	7	29	CLASS H	9191		500	SURF
PRODUCTION	4.5	13.5	50/50 H/POZ	15095		510	7238

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15016**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2019	CLEVELAND	26	0.71	253	9731	1388	FLOWING	1200	20/64	1150

#### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

#### Spacing Orders

Order No	Unit Size
694076	640

#### Perforated Intervals

From	To
10350	14950

#### Acid Volumes

78,654 BBLs SLICKWATER  
304 BBLs 15% HCL

#### Fracture Treatments

84,500 LBM 100 MESH  
4,739,372 LBM WHITE SAND 40/70

Formation	Top
CLEVELAND	9296

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 6 TWP: 16N RGE: 23W County: ELLIS

NW NE NW NE

112 FNL 1734 FEL of 1/4 SEC

Depth of Deviation: 9295 Radius of Turn: 543 Direction: 358 Total Length: 4867

Measured Total Depth: 15016 True Vertical Depth: 9746 End Pt. Location From Release, Unit or Property Line: 112

#### FOR COMMISSION USE ONLY

1143840

Status: Accepted