

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244990001

Completion Report

Spud Date: October 24, 2018

OTC Prod. Unit No.: 051-225586-0-0000

Drilling Finished Date: November 21, 2018

1st Prod Date: April 17, 2019

Amended

Completion Date: April 16, 2019

Amend Reason: ADDED PERFS, ADDED TREATMENT, SHOW INITIAL TEST ALL PERFS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LENSGRAF 1-9-4XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 9 9N 7W
SE SE SE SW
324 FSL 2491 FWL of 1/4 SEC
Latitude: 35.262576 Longitude: -97.945308
Derrick Elevation: 1336 Ground Elevation: 1309

First Sales Date: 04/18/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714338		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1467		450	SURFACE
PRODUCTION	5 1/2	23	P-110	22071		2430	6583

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22071

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2020	MISSISSIPPIAN	229	52	2592	11318	278	FLOWING	662	46/64	274

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359MSSPClass: OIL

Spacing Orders

Order No	Unit Size
681161	640
689807	640
714298	MULTIUNIT

Perforated Intervals

From	To
12106	16774
16814	21896

Acid Volumes

2000 BBLS 15% HCL ACID

Fracture Treatments

350,000 BBLS FLUID & 16,480,924 LBS SAND
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Formation	Top	Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:
MISSISSIPPIAN	11480	

Other Remarks

OCC - THIS WELL WAS COMPLETED IN THREE STAGES. ALL THIS WAS TESTIFIED TO AND SEEN IN MULTIUNIT ORDER 714298, ALLOCATIONS ONE, TWO, AND THREE. THE ORIGINAL APPROVED 1002A SHOWED THE IST STAGE COMPLETION FROM 1/14/2019 TO 12/31/2019 THE WELL PRODUCED FROM PERFORATIONS 16673' TO 21896'. THE 2ND STAGE WAS FROM 1/1/2020 TO 6/20/2020 PRODUCING FROM PERFORATIONS 12106' TO 16731'. THE 3RD STAGE IS FROM 6/21/2020 ON FORWARD AND WHERE ALL THE PERFORATIONS ARE OPENED TOGETHER FROM 12106' TO 21896'. THIS 1002A IS THAT FINAL STAGE, A COMBINATION OF ALL STAGES TOGETHER.

Lateral Holes

Sec: 4 TWP: 9N RGE: 7W County: GRADY

NE NW NE NW

30 FNL 1875 FWL of 1/4 SEC

Depth of Deviation: 11585 Radius of Turn: 457 Direction: 360 Total Length: 9965

Measured Total Depth: 22071 True Vertical Depth: 11710 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

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