

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251770000

Completion Report

Spud Date: November 14, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 22, 2018

1st Prod Date:

Completion Date: January 18, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: ABBEY 25-23N-5W 1SWD

Purchaser/Measurer:

Location: GARFIELD 25 23N 5W
SW SW SE SE
250 FSL 1085 FEL of 1/4 SEC
Latitude: 36.43452 Longitude: -97.678749
Derrick Elevation: 1196 Ground Elevation: 1173

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358

301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73116-7906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	103			
SURFACE	9 5/8	36	J-55	369		170	SURFACE
PRODUCTION	7	26	P-110	6537		485	2294

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6757

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6488	ARROW	6700	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Formation	Top
WILCOX	6537

Were open hole logs run? Yes

Date last log run: December 19, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM 6,537' BOTTOM OF 7" CASING TO 6,700' TOP OF CEMENT PLUG. UIC ORDER # 697583.

FOR COMMISSION USE ONLY

Status: Accepted

1145566



(PLEASE TYPE OR USE BLACK INK ONLY)

WELL COMPLETION REPORT

API NO. 35047251770000

OTC PROD.

REPORT TYPE

☒ ORIGINAL

☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE

☐ HORIZONTAL HOLE ☒ SERVICE WELL

If directional or horizontal, see page 2 for bottom hole location.

WELL LOCATION INFORMATION

COUNTY GARFIELD SEC 25 TWP 23N RGE 5W

LEASE NAME ABBEY 25-23N-5W WELL NO. 1SWD

SW 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 250 - FSL OF 1085

ELEVATION DERRICK FL 1196 ELEVATION GROUND 1173 LATITUDE 36.434489 LONGITUDE -97.67104 -97.678749

OPERATOR NAME WHITE STAR PETROLEUM, LLC OCC OPERATOR NO. 23358

ADDRESS 301 NW 63rd STREET, SUITE 600

CITY OKLAHOMA CITY STATE OK ZIP 73116-7906

LOCATE THE WELL SURFACE HOLE LOCATION ON THE APPROPRIATE GRID IN TAB "WELLSPOT", FOUND IN ATTACHMENT "WELLSPOT_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE WELLSPOT IS SELECTED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

CASING & CEMENT (Attach Form 1002C. This form is available as an attachment to this form, located to the left of the main form in the attachments section)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	133	J-55	103			
SURFACE	9 5/8	36	J-55	369		170	SURFACE
INTERMEDIATE							
PRODUCTION	7	26	P-110	6537	485	2294	TOTAL DEPTH
LINER						6757	

RECEIVED

SEP 11 2020

Oklahoma Corporation
Commission

PACKER @ 6488 BRAND & TYPE ARROW PLUG @ 6700 TYPE CEMENT PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

ENTER THE COMPLETION & TEST DATA, BY PRODUCING FORMATION, ON THE ATTACHMENT "COMPLETION & TEST DATA BY PRODUCING FORMATION.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE DATA ENTRY IS COMPLETED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

☐ OR Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
Oil Allowable (165:10-13-3) First Sales Date

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Adenner

SIGNATURE

ALISON DENNER

NAME (PRINT OR TYPE)

09/08/2020 713-236-7456

DATE

PHONE NUMBER

717 TEXAS AVE., SUITE 2900 HOUSTON TX 77002 adenner@contango.com

ADDRESS

CITY

STATE ZIP

EMAIL ADDRESS

LEASE NAME ABBEY 25-23N-5WWELL NO. 1SWD**FORMATION RECORD**

ENTER FORMATION INFORMATION IN THE ATTACHMENT "FORMATION RECORD.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT IS NOT VISIBLE, CLICK HERE. ENTER THE COMPLETE FORMATION RECORD, WITH FORMATION NAMES AND TOP DEPTHS IF AVAILABLE, OR DESCRIPTIONS AND THICKNESS OF FORMATIONS DRILLED THROUGH. SHOW INTERVALS CORED OR DRILLSTEM TESTED. ONCE FORMATION DATA ENTRY IS COMPLETE, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

Were open hole logs run? ☒ YES ☐ NODate Last log was run 12/19/2018Was CO₂ encountered? ☐ YES ☒ NO

If yes, enter depth

Was H₂S encountered? ☐ YES ☒ NO

If yes, enter depth

Were unusual drilling circumstances encountered? ☐ YES ☒ NO

If yes, briefly explain below in "Other remarks":

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO☐ APPROVED ☐ REVIEWER INITIALS

2) Reject Codes

Other remarks:

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM ⁶⁵³⁷~~4823~~ TO 6700' Top Cement Plug
UIC PERMIT NUMBER ~~1901000015~~ order # 697583

LOCATE THE BOTTOM HOLE LOCATION ON THE APPROPRIATE GRID ON THE TAB "WELLSPOT", FOUND IN THE ATTACHMENT "WELLPOT_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE.

ONCE THE BOTTOM HOLE LOCATION IS SELECTED, ENTER ALL APPROPRIATE LOCATION INFORMATION FOR ALL DRAINHOLES (DIRECTIONAL AND/OR LATERAL) ON THE TAB "BOTTOM HOLE LOCATIONS DATA", SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

Please note:

The horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

[illegible]

[illegible]

[illegible]

[illegible]

Formation Name	Depth of Top
WILCOX	6537