

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35149213570000

**Completion Report**

Spud Date: April 16, 2008

OTC Prod. Unit No.: 149-124027-0-0000

Drilling Finished Date: June 07, 2008

**Amended**

1st Prod Date: June 21, 2008

Amend Reason: ADD PERFS TO ATOKA; PLUGGED OF PREVIOUS ATOKA PERFS

Completion Date: August 07, 2008

Recomplete Date: April 30, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: MARVIN BURNS 1-7

Purchaser/Measurer: JMA ENERGY

Location: WASHITA 7 9N 18W  
SE SE SE NW  
200 FSL 2426 FWL of 1/4 SEC  
Latitude: 35.26852 Longitude: -99.14277  
Derrick Elevation: 0 Ground Elevation: 1835

First Sales Date: 4/30/22

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD  
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		545778	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	K-55	817		730	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5996		730	SURFACE
PRODUCTION	4 1/2	13.3	P-110	15800		715	12870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15800**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14850	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2022	ATOKA	16.7	50	133	7964	15	FLOWING	6100	64/64	60

<b>Completion and Test Data by Producing Formation</b>					
Formation Name: ATOKA		Code: 403ATOK		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
191485	640	14609		14716	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
5,000 GAL 15% HCL ACID		4,821 BBL FLUID 248,243 LBS 40/70 PROPPANT			

Formation	Top
ATOKA	14400

Were open hole logs run? Yes  
Date last log run: June 03, 2008

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
<div>Status: Accepted</div>	1148164