

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129225450002

Completion Report

Spud Date: March 12, 2004

OTC Prod. Unit No.: 129-113265-0-0000

Drilling Finished Date: April 07, 2004

Amended

1st Prod Date: April 29, 2004

Amend Reason: RECOMPLETION TO MARMATON

Completion Date: May 18, 2004

Recomplete Date: May 25, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: DOVELL 1-31

Purchaser/Measurer: MARKWEST

Location: ROGER MILLS 31 12N 23W
E2 E2 W2 SE
1320 FSL 1270 FWL of 1/4 SEC
Latitude: 35.468945 Longitude: -99.66931
Derrick Elevation: 0 Ground Elevation: 2166

First Sales Date: 11/12/21

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	887		820	SURFACE
INTERMEDIATE	9 5/8	40	K-55 / FS-80	5628		725	SURFACE
PRODUCTION	4 1/2	13.5	P-110	14765		700	12506

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14765

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14220	CIBP
13715	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 16, 2022	MARMATON			205		100	FLOWING	2000	64/64	80

Completion and Test Data by Producing Formation

Formation Name: MARMATON		Code: 404MRMN		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
132600	640	13043	13383		
Acid Volumes		Fracture Treatments			
2000 GALLONS 7-1/2% HCl		9,754 BARRELS SLICKWATER 492,106 POUNDS SAND			

Formation	Top
HEEBNER	9223
TONKAWA	10030
COTTAGE GROVE	10735
HOGSHOOTER	11357
CLEVELAND	11943
MARMATON	12650
CHEROKEE UPPER	13000

Were open hole logs run? Yes
Date last log run: April 07, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - CORRECTED PER OPERATOR TOP OF CEMENT ON 4 1/2" CASING TO 12506' BASED ON CEMENT BOND LOG.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148284</div>