

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246390000

**Completion Report**

Spud Date: June 03, 2019

OTC Prod. Unit No.: 051-226027

Drilling Finished Date: June 18, 2019

1st Prod Date: August 11, 2019

Completion Date: August 11, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DON'S RANCH 6-31-9-5 3MXH

Purchaser/Measurer: ENLINK/BLUE MTN

Location: GRADY 6 9N 5W  
SE NE NW SW  
2260 FSL 1200 FWL of 1/4 SEC  
Latitude: 35.28248 Longitude: -97.772539  
Derrick Elevation: 1337 Ground Elevation: 1311

First Sales Date: 08/11/2019

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725509		698250	
	Commingled			698251	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	405		210	SURFACE
PRODUCTION	5 1/2	20	P-110 CYHP	17030		1605	4792

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17204**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2019	MISSISSIPPIAN	624	47	816	1307	614	FLOWING	1140	42/128	276

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
250481	640
253223	640
725147	MULTIUNIT

#### Perforated Intervals

From	To
10178	17014

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

FRAC STAGES 1-19 OA: 9115447 LBS OF 100 MESH + 3043197 LBS OF 40/70 MESH + 12130581 GALS OF SLICKWATER
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Formation	Top
COTTAGE GROVE	7382
OSWEGO	9064
VERDIGIRS	9204
PINK	9405
BROWN	9663
MISSISSIPPIAN	9850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

#### FOR COMMISSION USE ONLY

1143502

Status: Accepted