

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253430000

Completion Report

Spud Date: January 07, 2019

OTC Prod. Unit No.: 01722527300000

Drilling Finished Date: January 25, 2019

1st Prod Date: April 05, 2019

Completion Date: April 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VON SALON 1307 1-32-5MXH

Purchaser/Measurer: ENKLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 4/5/19

Location: CANADIAN 29 13N 7W
SW NE SE SE
829 FSL 354 FEL of 1/4 SEC
Latitude: 35.568012 Longitude: 97.960128
Derrick Elevation: 1350 Ground Elevation: 1318

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696689		686270	
	Commingled			692945	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	112			SURFACE
SURFACE	9 5/8	40	P110HC	506		180	SURFACE
PRODUCTION	5 1/2	23	P110EC	20343		2395	333

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20352

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2019	MISSISSIPPIAN	850	50	3626	4266	1577	FLOWING	659	28/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359 MSSPClass: OIL

Spacing Orders

Order No	Unit Size
141057	640
141058	640
696687	MULTIUNIT

Perforated Intervals

From	To
10070	20131

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

289156 BBLS OF FLUID
19808379 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	9703

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED
THE ORDER NUMBER 696688 IS AN EXCEPTION TO THE RULE UNDER OAC 165:10-3-28

Lateral Holes

Sec: 5 TWP: 12N RGE: 7W County: CANADIAN
SE SE SW SE
53 FSL 1636 FEL of 1/4 SEC
Depth of Deviation: 9381 Radius of Turn: 359 Direction: 180 Total Length: 11318
Measured Total Depth: 20352 True Vertical Depth: 9832 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

Status: Accepted

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