

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263290001

**Completion Report**

Spud Date: December 07, 2019

OTC Prod. Unit No.: 073-225250

Drilling Finished Date: January 02, 2019

1st Prod Date: March 27, 2019

Completion Date: March 25, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: FIRESTONE 1607 4-21MH

Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSORS

First Sales Date: 03/27/2019

Location: KINGFISHER 16 16N 7W  
NW NW SE SE  
1122 FSL 1083 FEL of 1/4 SEC  
Latitude: 35.85988 Longitude: 97.944922  
Derrick Elevation: 1076 Ground Elevation: 1044

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698035		696396	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80		185	SURFACE
SURFACE	9.625	40	P110HC	429		286	SURFACE
PRODUCTION	5.5	20	P110EC	13257		1622	2903

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13270**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2019	MISSISSIPPIAN (LESS CHESTER)	402	50	3257	8102	792	FLOWING	249	20/64	652

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
652847		640		8259			13166		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				119217 BBLS. FLUID 8998946 LBS. PROPPANT					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7798

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THE ORDER NUMBER 671414 IS AN EXCEPTION TO RULE OAC 165 :10-3-28(C)(2)(B) )

Lateral Holes
Sec: 21 TWP: 16N RGE: 7W County: KINGFISHER  SW SE SE SE  51 FSL 518 FEL of 1/4 SEC  Depth of Deviation: 7404 Radius of Turn: 1223 Direction: 180 Total Length: 4628  Measured Total Depth: 13270 True Vertical Depth: 7854 End Pt. Location From Release, Unit or Property Line: 51

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<div>Status: Accepted</div> <div>1143367</div>