

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245590000

**Completion Report**

Spud Date: February 06, 2019

OTC Prod. Unit No.: 051-225612-0-0000

Drilling Finished Date: March 14, 2019

1st Prod Date: May 23, 2019

Completion Date: May 11, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: CROW 10-5-8 1H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 15 5N 8W  
SW NW NW NE  
504 FNL 2375 FEL of 1/4 SEC  
Latitude: 34.911369 Longitude: 98.030473  
Derrick Elevation: 0 Ground Elevation: 1248

First Sales Date: 05/23/2019

Operator: KAISER-FRANCIS OIL COMPANY 6390

6733 S YALE AVE  
TULSA, OK 74121-1468

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687164	

Increased Density	
Order No	
679526	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H40	1184		850	SURFACE
INTERMEDIATE	9.625	40	P110	6092		1225	SURFACE
PRODUCTION	5.5	20	P110	16826		3120	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16840**

Packer	
Depth	Brand & Type
10700	10K AS-1X

Plug	
Depth	Plug Type
16739	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 31, 2019	HOXBAR	100	43	789	7890	2325	FLOWING		51	300

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405 HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
629222	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OOLITIC	8152
UPPER WADE	8762
LOWER WADE	9090
MEDRANO	9620
LOWER MEDRANO	10533
HOGSHOOTER	11015
HOXBAR	11476

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED.  
NO LOGS RUN

Lateral Holes

Sec: 10 TWP: 5N RGE: 8W County: GRADY

NE NE NW NW

69 FNL 1095 FWL of 1/4 SEC

Depth of Deviation: 10377 Radius of Turn: 873 Direction: 0 Total Length: 5185

Measured Total Depth: 16840 True Vertical Depth: 11670 End Pt. Location From Release, Unit or Property Line: 69

FOR COMMISSION USE ONLY

Status: Accepted

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