Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049253160000 **Completion Report** Spud Date: November 08, 2019

OTC Prod. Unit No.: 049-227751-0-0000 Drilling Finished Date: February 08, 2020

1st Prod Date: March 08, 2022

Completion Date: February 16, 2022

First Sales Date: 3/8/2022

Drill Type: HORIZONTAL HOLE

Well Name: CONCHO 0304 2-10-3MXH Purchaser/Measurer: TARGA

GARVIN 15 3N 4W Location:

SE SW NW NE

1063 FNL 2263 FEL of 1/4 SEC

Latitude: 34.736346 Longitude: -97.605339 Derrick Elevation: 1210 Ground Elevation: 1185

MARATHON OIL COMPANY 1363 Operator:

> 990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726136	

Increased Density
Order No
725843
725482

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K55	105		185	SURFACE
SURFACE	9.625	40	P110HC	1526		375	SURFACE
PRODUCTION	5.5	23	P110	23723		2730	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.	•	

Total Depth: 23798

Pac	:ker			
Depth	Brand & Type			
There are no Packer records to display.				

PI	ug
Depth	Plug Type
23756	CIBP

Initial Test Data

August 05, 2022 1 of 3

Mar 26, 2022	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	I) MCF/Day Cu FT/BBL BBL/Day Flowing				Initial Shut- In Pressure	Choke Size	Flow Tubin
Formation Name: SYCAMORE Code: 3528CMR Class: OIL	Mar 26, 2022				2928	4067	3696	FLOWING	855	53/64	
Perforated Intervals			Cor	npletion and	Test Data b	y Producing F	ormation				
Prom		Formation Name: SYCA	MORE		Code: 35	2SCMR	C	class: OIL			
From To 13498 15748 15867 20099 20219 23747 20220 23200 20220 23200 20220 23200 20220 23200 20220 23200 20220 23200 20220 23200 20220 23200 20220 23200 20220 20220 20220 20220 20220 20220 20220 20220		Snacing Orders				Perforated I	ntervals		\neg		
13498 15748 15748 641964 640 15867 20099 20220 23747 20220 20220 23747 20220	Orde		nit Size		Fron			Го	-		
Top				-							
Acid Volumes There are no Acid Volume records to display. Formation Name: WOODFORD Code: 319WDFD Class: OIL Spacing Orders Order No 641409 640 15768 15847 641964 640 20100 20219 Table Acid Volumes There are no Acid Volume records to display. Fracture Treatments There are no Acid Volume records to display. Treatments Treatm	641	964	640	$\dashv\vdash$	1586	7	20	099	_		
There are no Acid Volume records to display.	726	135 ML	JLTIUNIT	$\dashv \vdash$	2022	0	23	747	1		
20,645,909 POUNDS - PROPPANT		Acid Volumes				Fracture Tre	atments		_ 		
Perforated Intervals	There a	re no Acid Volume records	to display.								
Order No Unit Size From To 641409 640 15768 15847 641964 640 20100 20219 Acid Volumes Fracture Treatments There are no Acid Volume records to display. TREATED WITH SYCAMORE Formation Top SYCAMORE Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No		Formation Name: WOOI	DFORD		Code: 31	9WDFD	C	class: OIL			
641409 640 15768 15847 641964 640 20100 20219 T26135 MULTIUNIT Acid Volumes Fracture Treatments There are no Acid Volume records to display. TREATED WITH SYCAMORE Formation Vere open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No		Spacing Orders				Perforated I	ntervals				
641964 640 20100 20219 T26135 MULTIUNIT Acid Volumes Fracture Treatments There are no Acid Volume records to display. TREATED WITH SYCAMORE Formation SYCAMORE Top Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No	Order No Unit Size				Fron	n	7	Го			
There are no Acid Volume records to display. Fracture Treatments TREATED WITH SYCAMORE Formation Top Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No	641	409	640								
Acid Volumes There are no Acid Volume records to display. Formation SYCAMORE Fracture Treatments TREATED WITH SYCAMORE Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No				L_	2010	0	20	219			
There are no Acid Volume records to display. TREATED WITH SYCAMORE Formation Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No	726	135 ML	JLTIUNIT								
Formation Top Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No		Acid Volumes				Fracture Tre	atments				
SYCAMORE 12600 Date last log run: Were unusual drilling circumstances encountered? No	There a	re no Acid Volume records	to display.		Tf	REATED WITH	SYCAMORE				
SYCAMORE 12600 Date last log run: Were unusual drilling circumstances encountered? No	Formation		т	ор		Vere open hole l	ogs run? No				
	SYCAMORE										
			•				lling circums	tances encou	untered? No		
Other Remarks	Other Pemark	e									
There are no Other Remarks.											

	Lateral Holes
_	

August 05, 2022 2 of 3

Sec: 3 TWP: 3N RGE: 4W County: GARVIN

NE NW NE NE

175 FNL 671 FEL of 1/4 SEC

Depth of Deviation: 12138 Radius of Turn: 462 Direction: 357 Total Length: 23680

Measured Total Depth: 23798 True Vertical Depth: 11884 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1148569

Status: Accepted

August 05, 2022 3 of 3