Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073268560000

OTC Prod. Unit No.: 073-227967-0-1692

Completion Report

Drilling Finished Date: June 03, 2022 1st Prod Date: July 15, 2022 Completion Date: July 08, 2022

Spud Date: May 23, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN NORTH UNIT 80-5HO

Location: KINGFISHER 32 18N 5W SE SE SW SW 233 FSL 1066 FWL of 1/4 SEC Latitude: 35.986211 Longitude: -97.760871 Derrick Elevation: 0 Ground Elevation: 1153

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275 Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement										
Type CONDUCTOR SURFACE		Si	ze Weigh	t Grade	Feet		PSI	SAX	Top of CMT	
		2	0			90			SURFACE	
		9 5	5/8 40	J-55	31	12	150		SURFACE	
PRODUCTION			26	P-110	68	50	0		3152	
Liner										
Туре	Type Size Weight Grac		Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
LINER	4 1/2	11.6	P-110	5565	0	0 485 6584		0 485 6584		12149

Total Depth: 6584

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2022	OSWEGO	336	45.8	325	967	1573	PUMPING		OPEN	<u> </u>
		Cor	npletion an	d Test Data I	by Producing F	ormation				-
	Formation Name: OSV	VEGO		Code: 40	04OSWG	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order	No	Unit Size		From			То			
119269 UNIT			688	D	11	965				
	Acid Volumes				Fracture Tre	atments		_ _		
There are no Acid Volume records to display.				194,292 GALLONS 15% HCL, 57,184 BARRELS SLICK WATER						
Formation OSWEGO Other Remarks There are no Ot		т 	op	6052 C	Vere open hole Date last log run: Vere unusual dri			untered? No		
SE SE SE 175 FSL 16 FE			n: 180 Total	Lateral H						
Veasured Total	Depth: 12175 True Vert	cal Depth: 641	1 End Pt. L	ocation From	Release, Unit c	or Property L	ine: 16			

FOR COMMISSION USE ONLY

1148648

Status: Accepted