

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087218290002

Completion Report

Spud Date: June 28, 2009

OTC Prod. Unit No.: 087-203060-0-0000

Drilling Finished Date: July 29, 2009

Amended

1st Prod Date: November 01, 2009

Amend Reason: SET PLUG ABOVE TULIP CREEK; RECOMPLETE TO BROMIDE

Completion Date: January 19, 2010

Recomplete Date: June 27, 2019

Drill Type: STRAIGHT HOLE

Well Name: BUSBY 1-15

Purchaser/Measurer:

Location: MCCLAIN 15 7N 3W
NE SW NE SE
1700 FSL 1765 FWL of 1/4 SEC
Latitude: 35.077878197 Longitude: -97.497196002
Derrick Elevation: 1107 Ground Elevation: 1093

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-6220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40		75	SURFACE
SURFACE	8 5/8	24	J-55	793		425	SURFACE
PRODUCTION	5 1/2	17	N-80	10187		375	8040

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10222

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9437	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2019	BROMIDE	10	39.5			200	PUMPING		64/64	

Completion and Test Data by Producing Formation

Formation Name: BROMIDE

Code: 202BRMD

Class: OIL

Spacing Orders

Order No	Unit Size
37817	40

Perforated Intervals

From	To
9220	9226

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
DEESE	7494
HART	7778
OSBORN	8050
HUNTON	8400
VIOLA	8750
1ST BROMIDE	9201
2ND BROMIDE	9237
TULIP CREEK	9514
MCLISH	9677
OIL CREEK SAND	10028

Were open hole logs run? Yes

Date last log run: July 26, 2009

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - SET RBP TO ISOLATE TULIP CREEK PERFS FROM 9517-24'. ADDED NEW PERFS IN THE BROMIDE FROM 9220-26'

FOR COMMISSION USE ONLY

1144926

Status: Accepted