## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35105412430000 **Completion Report** Spud Date: January 12, 2017

OTC Prod. Unit No.: 105-218266-0-0000 Drilling Finished Date: January 13, 2017

1st Prod Date: May 01, 2019

Completion Date: May 01, 2019

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GARRETT PHASE II 39B Purchaser/Measurer: ASCENT

Location: NOWATA 1 26N 14E First Sales Date: 5/7/19

SW NW SW SE 885 FSL 185 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

ROCKY TOP ENERGY LLC 22945 Operator:

PO BOX 902 701 E MODOC AVE NOWATA, OK 74048-0902

Completion Type							
X Single Zone							
Multiple Zone							
	Commingled						

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
CONDUCTOR	7	10		40		5	SURFACE	
PRODUCTION	4.5	10		1231		95	SURFACE	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1241

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	BARTLESVILLE	2				5	PUMPING			

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## **Completion and Test Data by Producing Formation** Formation Name: BARTLESVILLE Code: 404BRVL Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То NONE 1192 1192 **Acid Volumes Fracture Treatments** NONE NONE

Formation	Тор
OSWEGO LIME	802
IRON POST COAL	854
BARTLESVILLE	1192

Were open hole logs run? Yes

Date last log run: February 01, 2017

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - OCC IS WORKING WITH THE OPERATOR TO COME INTO COMPLIANCE BY SUBMITTING BOTH OPEN HOLE AND CEMENT BOND LOGS AS REQUIRED BY RULE.

## FOR COMMISSION USE ONLY

1143067

Status: Accepted

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