## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35105412420000 **Completion Report** Spud Date: January 17, 2017

OTC Prod. Unit No.: 105-218278-0-0000 Drilling Finished Date: January 18, 2017

1st Prod Date: May 01, 2019

Completion Date: May 01, 2019

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GARRETT PHASE II 38B Purchaser/Measurer: ASCENT

Location: NOWATA 1 26N 14E First Sales Date: 5/7/19

NW SW SW SE 555 FSL 185 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

ROCKY TOP ENERGY LLC 22945 Operator:

PO BOX 902 701 E MODOC AVE NOWATA, OK 74048-0902

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	7	13		40		5	SURFACE		
PRODUCTION	4.5	10		1231		95	SURFACE		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1241

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Ple	ug					
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	BARTLESVILLE	2				5	PUMPING			

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Completion and Test Data by Producing Formation								
ne: BARTLESVILLE	Code: 404BRVL	Class: OIL						
orders	Perforated In	ntervals						
Unit Size	From	То						
NONE		1166						
ımes	Fracture Trea	atments						
NONE		NONE						
	ne: BARTLESVILLE  Orders  Unit Size	ne: BARTLESVILLE  Code: 404BRVL  Perforated Ir  Unit Size  From  1166  Immes  Fracture Treat						

Formation	Тор
OSWEGO LIME	796
IRON POST COAL	852
BARTLESVILLE	1166

Were open hole logs run? Yes

Date last log run: February 01, 2017

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THE OCC IS WORKING WITH THE OPERATOR TO COME IN COMPLIANCE BY PROVIDING BOTH OPEN HOLE AND CEMENT BOND LOGS AS REQUIRED BY RULE.

## FOR COMMISSION USE ONLY

1143064

Status: Accepted

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