Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073265430001

OTC Prod. Unit No.: 073-226346-00000

Completion Report

Drilling Finished Date: August 15, 2019 1st Prod Date: October 18, 2019

Purchaser/Measurer: ANCOVA

First Sales Date: 10/18/19

Completion Date: October 12, 2019

Spud Date: July 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LITTLE JOE 22-16N-7W 6MH

Location: KINGFISHER 27 16N 7W SW SE NW NE 1205 FNL 1950 FEL of 1/4 SEC Latitude: 35.838847966 Longitude: -97.929887868 Derrick Elevation: 1080 Ground Elevation: 1062

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 707744
 712383

 Commingled
 Commingled
 Commingled

				Cas	ing and Cen	nent					
Туре		s	ize W	eight	Grade	Feet		PSI	SAX	Top of CMT	
SURFACE			.375	54.5	J-55	403		545		SURFACE	
INTERMEDIATE			625	36	J-55	254	41	675		SURFACE	
PRODUCTION		:	5.5	20	P-110	13740		740		2365	
					Liner						
Туре	vpe Size Weigł		Grad	le	Length	PSI SAX		Top Depth		Bottom Depth	
	1		The	re are no	D Liner record	ds to displa	ay.	1		1	

Total Depth: 13782

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation Oil BBL/I		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Nov 03, 2019	MISSISSIPPI LIME	603	46	3334	5529	1470	FLOWING	445	80/124	1273
		Co	mpletion and	Test Data I	by Producing F	ormation				
	Formation Name: MISS	SSIPPI LIME	Ē	Code: 35	51MSSLM	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size				From	n	T	ō			
91941 640		640		8715		13	611			
82763 640										
Acid Volumes					Fracture Tre	7				
NONE				231,109 BBLS FLUID 11,526,817 LBS PROPPANT						
Formation		ר	ор	V	Vere open hole I	logs run? No				
MERAMEC	MERAMEC			8258 Date last log run:						
					Vere unusual dri Explanation:	illing circums	tances encou	untered? No		
Other Remarks	5									
There are no O	ther Remarks.									
				Lateral H	loles					
Sec. 22 TM/D. 4	6N RGE: 7W County: KIN									

NW NE NW NW

67 FNL 886 FWL of 1/4 SEC

Depth of Deviation: 7813 Radius of Turn: 683 Direction: 358 Total Length: 4896

Measured Total Depth: 13782 True Vertical Depth: 7868 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

Status: Accepted

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