

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265420001

**Completion Report**

Spud Date: July 25, 2019

OTC Prod. Unit No.: 073-226345-00000

Drilling Finished Date: September 03, 2019

1st Prod Date: October 18, 2019

Completion Date: October 12, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: LITTLE JOE 22-16N-7W 5MH

Purchaser/Measurer: ANCOVA

Location: KINGFISHER 27 16N 7W  
SW SE NW NE  
1205 FNL 1930 FEL of 1/4 SEC  
Latitude: 35.838847401 Longitude: -97.929820512  
Derrick Elevation: 1080 Ground Elevation: 1062

First Sales Date: 10/18/19

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707743		712383	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	389		545	SURFACE
INTERMEDIATE	9.625	36	J-55	2498		770	SURFACE
PRODUCTION	5.5	20	P-110	13360		1130	6251

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13408**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2019	MISSISSIPPI LIME	448	45.4	2496	5571	2171	FLOWING	525	78/128	1402

Completion and Test Data by Producing Formation																		
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM	Class: OIL																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">91941</td> <td style="text-align: center;">640</td> <td style="text-align: center;">8366</td> <td style="text-align: center;">13240</td> </tr> <tr> <td style="text-align: center;">82763</td> <td style="text-align: center;">640</td> <td></td> <td></td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	91941	640	8366	13240	82763	640		
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Formation	Top
MERAMEC	7967

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 22 TWP: 16N RGE: 7W County: KINGFISHER</p> <p>NW   NE   NE   NW</p> <p>65 FNL   2250 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7526 Radius of Turn: 642 Direction: 357 Total Length: 4874</p> <p>Measured Total Depth: 13408 True Vertical Depth: 7863 End Pt. Location From Release, Unit or Property Line: 65</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1144204