Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073262930000 **Completion Report** Spud Date: September 30, 2019

OTC Prod. Unit No.: 073-226343-0-0000 Drilling Finished Date: October 18, 2019

1st Prod Date: November 06, 2019

Completion Date: October 12, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LITTLE JOE 22-16N-7W 1MH Purchaser/Measurer: ANCOVA

KINGFISHER 22 16N 7W Location:

NW SW SE SE

370 FSL 1174 FEL of 1/4 SEC

Latitude: 35.843159499 Longitude: -97.927284302 Derrick Elevation: 1080 Ground Elevation: 1061

PALOMA OPERATING CO INC 23932 Operator:

> 1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	712381
Commingled	

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 11/6/2019

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	390		470	SURFACE
INTERMEDIATE	9.625	36	J-55	1990		480	SURFACE
PRODUCTION	5.5	20	P-110ICY	12842		1135	3883

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 12882

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Pl	ug		
Depth	Plug Type		
There are no Plug records to display.			

Initial Test Data

August 12, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2019	MISSISSIPPI LIME	306	44	1751	5722	1076	FLOWING	200	64/64	1257

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders				
Order No	Unit Size			
91941	640			
82763	640			

Perforated Intervals				
From	То			
8053	12723			

Acid Volumes	
NONE	

Fracture Treatments
236,683 BBLS FLUID 12,390,372 LBS PROPPANT

Formation	Тор
MERAMEC	7856

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 16N RGE: 7W County: KINGFISHER

NW NW NE NE

69 FNL 364 FEL of 1/4 SEC

Depth of Deviation: 7371 Radius of Turn: 478 Direction: 360 Total Length: 4863

Measured Total Depth: 12882 True Vertical Depth: 7750 End Pt. Location From Release, Unit or Property Line: 69

FOR COMMISSION USE ONLY

1144114

Status: Accepted

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