Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051246940001 Completion Report Spud Date: November 19, 2019

OTC Prod. Unit No.: 051-226903-0-0000 Drilling Finished Date: December 05, 2019

1st Prod Date: August 21, 2020

Completion Date: August 09, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: Z 21 2-17-8XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 17 7N 5W First Sales Date: 08/21/2020

SW NE NW SW

2204 FSL 820 FWL of 1/4 SEC

Latitude: 35.079232 Longitude: -97.756027 Derrick Elevation: 1293 Ground Elevation: 1263

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

Completion Type							
X Single Zone							
Multiple Zone							
	Commingled						

Location Exception
Order No
716537

Increased Density	
Order No	
702803	
702804	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.63	40	J-55	1525		426	SURFACE
PRODUCTION	5.50	23	P-110	20530		2583	3014

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 20530

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2020	WOODFORD	150	42.45	324	2160	4038	FLOWING	2365	51/64	286

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
643068	640				
632237	640				
717571	MULTIUNIT				

Perforated Intervals					
From	То				
12087	15238				
15269	20364				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments						
387,235 BBLS FLUID & 19,641,947 LBS OF SAND						

Formation	Тор
WOODFORD MD	12087
WOODFORD TVD	11860

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 7N RGE: 5W County: GRADY

NE NW NE NW

59 FNL 1958 FWL of 1/4 SEC

Depth of Deviation: 11510 Radius of Turn: 646 Direction: 11 Total Length: 8443

Measured Total Depth: 20530 True Vertical Depth: 11671 End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY

1145701

Status: Accepted

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