

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255270000

**Completion Report**

Spud Date: November 20, 2019

OTC Prod. Unit No.: 017-226711-0-0000

Drilling Finished Date: January 11, 2020

1st Prod Date: March 26, 2020

Completion Date: March 18, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: PAMUNKEY 14-12N-7W 4MH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 11 12N 7W  
NW SW SE SW  
605 FSL 1585 FWL of 1/4 SEC  
Latitude: 35.524089002 Longitude: -97.913702457  
Derrick Elevation: 1344 Ground Elevation: 1324

First Sales Date: 3/26/2020

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712693		701139	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	107			SURFACE
SURFACE	9.625	36	J-55	1453		435	SURFACE
PRODUCTION	7	29	P-110	9540		325	5255

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5210	0	340	9307	14517

**Total Depth: 14562**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2020	MISSISSIPPIAN	683	47.59	700	1024	1191	FLOWING	43	30/64	1221

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

<b>Spacing Orders</b>	<b>Perforated Intervals</b>								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">141057</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	141057	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">9582</td> <td style="text-align: center;">14410</td> </tr> </table>	From	To	9582	14410
Order No	Unit Size								
141057	640								
From	To								
9582	14410								

<b>Acid Volumes</b>	<b>Fracture Treatments</b>
NONE	145,469 BBLS FLUID 10,643,444 LBS PROPPANT

Formation	Top
MERAMEC	9211

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 14 TWP: 12N RGE: 7W County: CANADIAN  SE SE SE SW  105 FSL 2401 FWL of 1/4 SEC  Depth of Deviation: 8838 Radius of Turn: 570 Direction: 178 Total Length: 4828  Measured Total Depth: 14562 True Vertical Depth: 9158 End Pt. Location From Release, Unit or Property Line: 105

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144834