

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081236850001

**Completion Report**

Spud Date: May 17, 2001

OTC Prod. Unit No.: 081-108234-0-0000

Drilling Finished Date: May 23, 2001

**Amended**

1st Prod Date: June 23, 2001

Amend Reason: CONVERT TO DISPOSAL

Completion Date: June 23, 2001

Recomplete Date: March 05, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: MAX 2-25

Purchaser/Measurer:

Location: LINCOLN 25 17N 2E  
SE SW NE NE  
1470 FSL 1770 FWL of 1/4 SEC  
Latitude: 35.925519 Longitude: -97.036353  
Derrick Elevation: 902 Ground Elevation: 893

First Sales Date:

Operator: NATURAL RESOURCES OP LLC 20923

1831 E IMHOFF RD STE 100  
NORMAN, OK 73071-1295

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|-----------------------------------------------------|--|----------------------------------------------------|--|
| X               | Single Zone   | Order No                                            |  | Order No                                           |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                                                     |  |                                                    |  |

| Casing and Cement |       |        |       |      |      |     |            |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI  | SAX | Top of CMT |
| CONDUCTOR         | 20    |        |       | 30   |      |     |            |
| SURFACE           | 9 5/8 | 36     | J55   | 591  | 375  | 245 | SURFACE    |
| PRODUCTION        | 7     | 23     | J55   | 4622 | 1100 | 220 | 3242       |

| Liner                                  |      |        |       |        |     |     |           |              |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 4622**

| Packer |              | Plug  |           |
|--------|--------------|-------|-----------|
| Depth  | Brand & Type | Depth | Plug Type |
| 4458   | MODEL "R"    | 4582  | CEMENT    |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUNTONCode: 269HNTNClass: DISP

| Spacing Orders                               |           | Perforated Intervals |      |
|----------------------------------------------|-----------|----------------------|------|
| Order No                                     | Unit Size | From                 | To   |
| 451574                                       | 160       | 4498                 | 4544 |
| Acid Volumes                                 |           | Fracture Treatments  |      |
| There are no Acid Volume records to display. |           | 1,800 BBLS           |      |

| Formation   | Top  |
|-------------|------|
| SKINNER     | 4144 |
| RED FORK    | 4200 |
| MISSISSIPPI | 4398 |
| WOODFORD    | 4450 |
| HUNTON      | 4498 |
| SYLVAN      | 4538 |

Were open hole logs run? Yes  
Date last log run: May 23, 2001  
  
Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks                 |
|-------------------------------|
| OCC - UIC PERMIT # 2006810012 |

FOR COMMISSION USE ONLY

Status: Accepted

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