

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253730000

Completion Report

Spud Date: July 27, 2019

OTC Prod. Unit No.: 017-226612-0-0000

Drilling Finished Date: October 19, 2019

1st Prod Date: January 03, 2020

Completion Date: December 16, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SKYWALKER 34-11-6 1MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 34 11N 6W
SE SW SE SW
325 FSL 1740 FWL of 1/4 SEC
Latitude: 35.378013 Longitude: -97.824639
Derrick Elevation: 1305 Ground Elevation: 1279

First Sales Date: 01/03/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698948		690464	
	Commingled			696417	
				712382	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1030		320	SURFACE
PRODUCTION	5.5	20	P-110	14780		1520	22

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14794

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2020	MISSISSIPPIAN	535	52	2848	5323	473	FLOWING	2531	28	1313

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

694511

640

698947

MULTIUINT

654420

640

Perforated Intervals

From

To

9750

14690

Acid Volumes

12,830 GALLONS

Fracture Treatments

9,993,947 POUNDS OF PROPPANT; 221,711 BBLS

Formation	Top
MISSISSIPPI	9331

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 11N RGE: 6W County: CANADIAN

NW NE NW NW

67 FNL 820 FWL of 1/4 SEC

Depth of Deviation: 9041 Radius of Turn: 470 Direction: 1 Total Length: 4828

Measured Total Depth: 14794 True Vertical Depth: 9250 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

Status: Accepted

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