## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017253730000

Drill Type:

Location:

OTC Prod. Unit No.: 017-226612-0-0000

Well Name: SKYWALKER 34-11-6 1MH

**Completion Report** 

Spud Date: July 27, 2019

Drilling Finished Date: October 19, 2019 1st Prod Date: January 03, 2020 Completion Date: December 16, 2019

Purchaser/Measurer: ENLINK

First Sales Date: 01/03/2020

Operator: CITIZEN ENERGY III LLC 24120

HORIZONTAL HOLE

CANADIAN 34 11N 6W

SE SW SE SW 325 FSL 1740 FWL of 1/4 SEC

Latitude: 35.378013 Longitude: -97.824639 Derrick Elevation: 1305 Ground Elevation: 1279

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	698948	690464				
	Commingled	J	696417				
			712382				

Casing and Cement											
Туре			Size	Weight	Grade Feet		eet	PSI SAX		Top of CMT	
SURFACE		9.	625	40	J-55 1030		30	320		SURFACE	
PRODUCTION		ę	5.5	20	P-110	14780			1520	22	
Liner											
Туре	Гуре Size Weight Gra			Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

## Total Depth: 14794

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

**Initial Test Data** 

Completion and Test Data by Producing Formation         Formation Name: MISSISSIPPIAN       Code: 359 MSSP       Class: OIL         Spacing Orders       Perforated Intervals         Order No       Unit Size       9750         0894511       640       9750         463420       640       9750         Acid Volumes       9.993,947 POUNDS OF PROPPANT; 221,711 BBLS         Formation       Top         MISSISSIPPI       9331         MISSISSIPPI       9331         Other Remarks       Were unusual drilling circumstances encountered? No Explanation:         Other Remarks       Intervals         OC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINALLUCATION EXCEPTION NOR THE FINALLULINIT ORDERS HAVE BEEN ISSUED	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio / Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: MISSISSIPPIAN       Code: 359 MSSP       Class: OL         Spacing Orders       Perforated Intervals       Image: Code intervals         Order No       Unit Size       9750       14690         6894511       640       9750       14690         689452       MULTIUINT       654420       640         Acid Volumes       9,993,947 POUNDS OF PROPPANT; 221,711 BBLS       9,993,947 POUNDS OF PROPPANT; 221,711 BBLS         Formation       Top       Were open hole logs run? No       Date last log run:         MISSISSIPPI       9331       Were unusual drilling circumstances encountered? No Explanation:         Other Remarks       Dec: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAULTIUNIT ORDERS HAVE BEEN ISSUED         Lateral Holes       Lateral Holes	Jan 17, 2020	an 17, 2020 MISSISSIPPIAN		52	2848	5323	473	FLOWING	2531	28	1313
Spacing Orders       Image: marked state in the state in			Co	mpletion and	Test Data I	by Producing F	ormation				
Order No       Unit Size         694511       640         698947       MULTIUINT         654420       640         Fracture Treatments         9,993,947       POUNDS OF PROPPANT; 221,711 BBLS         Formation         Top       Were open hole logs run? No         Date last log run:       Were unusual drilling circumstances encountered? No         Explanation:		Formation Name: MISSI	SSIPPIAN		Code: 35	9 MSSP	С	lass: OIL			
694511       640         698947       MULTIUINT         654420       640         Fracture Treatments         9,993,947       POUNDS OF PROPPANT; 221,711 BBLS         Formation         Top       Were open hole logs run? No         Date last log run:       Were unusual drilling circumstances encountered? No         Explanation:       Explanation:		Spacing Orders				Perforated I	ntervals		7		
698847       MULTIUINT         654420       640         Acid Volumes       Fracture Treatments         12,830 GALLONS       9,993,947 POUNDS OF PROPPANT; 221,711 BBLS         Formation       Top         Were open hole logs run? No       Date last log run:         Were unusual drilling circumstances encountered? No         Explanation:	Order	No U	nit Size		From		То				
654420       640         Acid Volumes       9,993,947 POUNDS OF PROPPANT; 221,711 BBLS         12,830 GALLONS       9,993,947 POUNDS OF PROPPANT; 221,711 BBLS         Formation       Top         Were open hole logs run? No       Date last log run:         Were unusual drilling circumstances encountered? No         Explanation:	6945	11	640		9750		14690				
Acid Volumes       Fracture Treatments         12,830 GALLONS       9,993,947 POUNDS OF PROPPANT; 221,711 BBLS         Formation       Top         Were open hole logs run? No       Date last log run:         Were unusual drilling circumstances encountered? No         Explanation:	69894	47 ML	JLTIUINT			•					
12,830 GALLONS       9,993,947 POUNDS OF PROPPANT; 221,711 BBLS         Formation       Top         Were open hole logs run? No       Date last log run:         Were unusual drilling circumstances encountered? No       Explanation:         Other Remarks       Decc. THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL UNCLEAR OF THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL LOCATION EXCEPTION FINAL PARTICUMENT NOR THE FINAL FINAL FINAL FINAL FINAL FINAL FINAL	65442	20	640								
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WISSISSIPPI       9331       Date last log run:         Were unusual drilling circumstances encountered? No Explanation:         Dther Remarks         DCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAULTIUNIT ORDERS HAVE BEEN ISSUED         Lateral Holes		12,830 GALLONS		g	9,993,947 POUNDS OF PROPPANT; 221,711 BBLS						
WISSISSIPPI       9331       Date last log run:         Were unusual drilling circumstances encountered? No Explanation:         Dther Remarks         OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAULTIUNIT ORDERS HAVE BEEN ISSUED         Lateral Holes											
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		DERS HAVE BEEN 1330	ED								
					l ateral F	loles					
Sec: 34 TWP: 11N RGE: 6W County: CANADIAN	Sec. 34 T\A/D. 4					10160					

NW NE NW NW

67 FNL 820 FWL of 1/4 SEC

Depth of Deviation: 9041 Radius of Turn: 470 Direction: 1 Total Length: 4828

Measured Total Depth: 14794 True Vertical Depth: 9250 End Pt. Location From Release, Unit or Property Line: 67

## FOR COMMISSION USE ONLY

Status: Accepted

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