

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248380001

Completion Report

Spud Date: February 12, 2019

OTC Prod. Unit No.: 121-225929-0-0000

Drilling Finished Date: April 08, 2019

1st Prod Date: August 18, 2019

Completion Date: August 18, 2019

Amended

Amend Reason: OCC - CORRECTION FINAL LOC. EXCEPTION & MULTIUNIT ORDERS
ADDED

Drill Type: HORIZONTAL HOLE

Well Name: TAMARA 1-33/28H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 4 7N 17E
NE NE NE NW
310 FNL 2325 FWL of 1/4 SEC
Latitude: 35.115542 Longitude: -95.517497
Derrick Elevation: 700 Ground Elevation: 677

First Sales Date: 8/18/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 704357* | | There are no Increased Density records to display. | |
| | Commingled | 706222 | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 296 | | 180 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 3241 | | 225 | 1632 |
| PRODUCTION | 5.5 | 20 | P-110 | 17680 | | 1695 | 5153 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 17716

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 26, 2019 | WOODFORD | | | 2716 | | 1728 | FLOWING | 668 | FULL | 190 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 706223 | MULTIUNIT |
| 685305 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 8342 | 17555 |

Acid Volumes

| |
|------------------------|
| 67,998 TOTAL GALS ACID |
|------------------------|

Fracture Treatments

| |
|----------------------------------|
| 17,448,858 TOTAL GALS SLICKWATER |
| 10,212,474 TOTAL LBS SAND |

| Formation | Top |
|--------------|------|
| HARTSHORNE | 2654 |
| ATOKA | 3048 |
| WAPANUKA | 6703 |
| UNION VALLEY | 7056 |
| CROMWELL | 7172 |
| JEFFERSON | 7285 |
| FALSE CANEY | 7383 |
| CANEY | 7572 |
| MAYES | 7785 |
| WOODFORD | 7904 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THE FINAL LOCATION EXCEPTION FOR ORDER 706222 HAS BEEN ISSUED 12/12/2019.

OCC – THE FINAL MULTIUNIT HORIZONATL WELL FOR ORDER 706223 HAS BEEN ISSUED 12/12/2019.

OCC - ORDER 704357* NUNC PRO TUNC STRIKING ORDER 688053

Lateral Holes

Sec: 28 TWP: 8N RGE: 17E County: PITTSBURG

NW SE NW NW

1054 FNL 917 FWL of 1/4 SEC

Depth of Deviation: 7650 Radius of Turn: 556 Direction: 350 Total Length: 9191

Measured Total Depth: 17716 True Vertical Depth: 7697 End Pt. Location From Release, Unit or Property Line: 1054

Status: Accepted